

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2013
 Projected Data

Oklahoma Gas and Electric Company

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Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2013
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OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2015

Line No.			Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)	\$ 162,857,581
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)	80,787,187
3	DIVISOR		
4	TO's Transmission Network Load	(Worksheet B, In 14)	5,197,210
5	RATES		
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	15.544
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.295
			<u>Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.299
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.060 Capped at weekly rate
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.737 Capped at weekly & daily rate
			<u>Off-Peak</u>
			0.299
			0.043
			1.779

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Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 266,730,434
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	18,732,020	DA 1.00000	\$ 18,732,020
15	Total Revenue Credits		18,732,020		\$ 18,732,020
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 247,998,414
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 167,012,533
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 4,154,952
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (3,956,257)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 80,787,187
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			14.16%
24	Monthly Rate	(ln 23 / 12)			1.18%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((ln 16 - ln 92) / ln 46) x 100)			12.28%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.49%

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	(1)	(2)	(3)	(4)	(5)
	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>
Line No.					
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,604,552,867	NA	
31	Transmission	(Worksheet K)	2,329,412,842	TP 0.95211	2,217,852,855
32	Distribution	(Worksheet K)	3,637,022,114	NA	
33	General Plant	(Worksheet K) (Note J)	321,470,468	W/S 0.07629	24,524,016
34	Intangible Plant	(Worksheet K) (Note V)	57,805,684	W/S 0.07629	4,409,822
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	9,950,263,975		2,246,786,693
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.225802	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,657,756,942	NA	
39	Transmission	(Worksheet K)	489,839,371	TP 0.95211	466,380,037
40	Distribution	(Worksheet K)	1,198,517,128	NA	
41	General Plant	(Worksheet K) (Note J)	133,479,758	W/S 0.07629	10,182,769
42	Intangible Plant	(Worksheet K) (Note V)	34,119,229	W/S 0.07629	2,602,853
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	3,513,712,429		479,165,660
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	1,946,795,925	NA	
46	Transmission	(In 31 - In 39)	1,839,573,470		1,751,472,818
47	Distribution	(In 32 - In 40)	2,438,504,986	NA	
48	General Plant	(In 33 - In 41)	187,990,710		14,341,246
49	Intangible Plant	(In 34 - In 42)	23,686,455		1,806,968
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	6,436,551,546		1,767,621,033
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.274622	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,646,226,558)		(361,395,209)
55	Account No. 283	(Worksheet C)	(115,995,838)		(2,158,502)
56	Account No. 190	(Worksheet C)	471,343,910		70,104,353
57	Account No. 255	(Worksheet C)	(2,899,771)		-
58	Unfunded Reserves	(Worksheet N)	(2,731,296)	DA 1.00000	(2,731,296)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,296,509,553)		(296,180,654)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	1,159,162	TP 0.95211	1,103,647
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	15,759,891		3,113,420
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	15,800,970	TP 0.95211	15,044,232
65	Prepayments (Account 165)	(Worksheet K)	8,679,565	GP 0.22580	1,959,861
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	40,240,425		20,117,513
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	5,181,441,579		1,492,661,538

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Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
68	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	109,160,394		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	73,019,944		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	18,508,421		
71	Less Account 565	321.96.b (Note I)	547,206		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	17,084,823	TP 0.95211	16,266,599
74	Administrative and General	323.197.b (Note J)	111,759,138	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,157,394	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	4,773,435	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	855	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	3,727,124		
79	Less: PBOP amount included in Line 74	(Note T)	9,700,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	91,400,330	W/S 0.07629	6,972,656
81	Plus: Acct. 924	(In 75)	2,157,394	GP 0.22580	487,143
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	3,631	DA 1.00000	3,631
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	3,032,947	W/S 0.07629	231,374
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.07629	945,959
88	A & G Subtotal	(sum Ins 80 to 87)	108,994,302		8,640,764
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	126,079,125		24,907,362
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	34,531,650	TP 0.95211	32,877,864
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95211	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	19,204,471	W/S 0.07629	1,465,051
96	Intangible	336.1.f	9,442,759	W/S 0.07629	720,360
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	63,178,880		35,063,275
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	12,588,507	W/S 0.07629	960,339
101	Plant Related				
102	Property	263.i	74,123,376	GP 0.22580	16,737,186
103	Gross Receipts	263.i	-		-
104	Other	263.i	130,231	GP 0.22580	29,406
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	86,842,114		17,726,931
106	INCOME TAXES	(Note M)			
107	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p)$		38.96%		
108	$CIT=(T/1-T) * (1-(WCLTD/R))$		44.75%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6382		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(2,043,696)		
113	Income Tax Calculation	(In 108 * In 116)	203,844,246	NA	58,723,130
114	ITC adjustment	(In 111 * In 112)	(3,348,036)	NP 0.274622	(919,446)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	200,496,210		57,803,684
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	455,532,831	NA	131,229,181
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		932,129,160		266,730,434

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SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			2,329,412,842
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			36,448,388
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			75,111,598
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,217,852,855</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.95211
123	WAGES & SALARY ALLOCATOR (W/S)				
124	Production	354.20.b	58,908,453	NA	-
125	Transmission	354.21.b	10,232,878	TP	0.95211 9,742,806
126	Distribution	354.23.b	36,358,211	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	22,213,003	NA	-
128	Total	(sum Ins 124 to 127)	127,712,545		<u>9,742,806</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.07629
130	RETURN (R)				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
132	Development of Common Stock:				
133	Long Term Debt	(Worksheet K) (Note Q)		44.47%	2,209,740,911
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		55.53%	2,759,641,044
136	Total	(sum Ins 133 to 135)			<u>4,969,381,955</u>
			<u>\$</u>	<u>%</u>	<u>Cost (Note Q)</u>
137	Long Term Debt		2,209,740,911	44.47%	0.0591
138	Preferred Stock	112.3.c	-	0.00%	0.0000
139	Common Stock		2,759,641,044	55.53%	0.1110
140	Total	(sum Ins 137 to 139)	4,969,381,955		<u>R</u> 0.0879
					<u>Weighted</u>

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Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
 b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

- | | |
|--------------------|---|
| <u>Note Letter</u> | |
| A | The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details. |
| B | The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT. |
| C | This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected |
| D | Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers. |
| E | Reserved for future use. |
| F | Identified as being only transmission related or functionally booked to transmission. |
| G | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items. |
| H | Reserved for future use |
| I | Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded. |
| J | General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line. |
| K | Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account. |
| L | Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded. |
| M | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
Inputs Required: FIT = 35.00%
SIT= 6.09% (State Income Tax Rate or Composite SIT - Worksheet J)
p = 0.00% (percent of federal income tax deductible for state purposes) |
| N | Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff. |
| O | Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above. |
| P | Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561. |
| Q | Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt. |
| R | OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant). |
| S | The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107. |
| T | PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC. |
| U | Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate. |

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Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.225802
Net Plant	NP	0.274622
Trans. Plant in SPP	TP	0.952108
Wages & Salaries	W/S	0.076287
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2013** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2013 YE Balance	GP Allocator	Allocated to Transmission	
1	Rent from Electric Property	300.19.b	\$1,196,077	22.5802%	\$270,076
2					
3					
4					
Net Account 454 - Credited as transmission pole rentals =					\$270,076

II. Account 456, Other Electric Revenue - Relevant Year = **2013** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2013 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$199,894,444							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$530,873						
8	Miscellaneous - OMPA Admin Fee		\$86,229						
9	Miscellaneous		\$13,307			(\$122)			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - OK & AR				\$114,851				
14	Franchise & Privilege Tax Adjustment				\$659				
15	Oil Lease & Royalties				\$130,816				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$76,692,563		
18	Transmission Service Revenues - Unbundled OK & AR						\$63,785		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers					(\$11,163,297)			
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR				\$4,183,450				
24	Base Plan Revenues (credited on line 17 of the 2013 Projected ATRR)					\$98,052,622			
25									
26	TOTALS (Sum Ins 6 - 25)	\$199,894,444	\$630,409	\$0	\$0	\$4,429,776	\$86,889,203	\$107,945,056	\$0
27									
Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] =									\$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

2013

(Notes 1 & 3)

328-330.Total.n

\$30,496,199

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

Transmission
(Load in Divisor)

Less:

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$10,340,607	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges	\$1,075,617	
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$618,031	
37			
38			
39			
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =	(Sum lns 28 thru 39)	\$12,034,255

Net Account 456.1 Included in Template (PTP revenues to be credited) = [(328-330.Total.n) - In 40] \$18,461,944

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

2013

(Note 3)

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

Sum of Parts I, II & III (Addendum 2-A, In 14) \$18,732,020

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year ¹	Hour Ending ¹	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI/KAMO Peak Load	Westar Energy	AECC / AVECC	TO's Transmission Peak Load ¹
1	16-Jan-13	800	4,113.682	121.938	254.731	14.534	0.371	177.215	4,682.471
2	22-Feb-13	800	3,913.181	112.337	244.931	14.727	0.397	169.632	4,455.205
3	26-Mar-13	800	3,834.748	112.753	230.942	14.826	0.346	177.096	4,370.711
4	30-Apr-13	1700	3,650.407	87.743	267.839	7.812	0.253	119.461	4,133.515
5	31-May-13	1700	4,498.669	105.831	347.267	11.160	0.254	157.708	5,120.889
6	27-Jun-13	1700	5,592.814	135.968	490.644	15.996	0.492	200.113	6,436.027
7	10-Jul-13	1600	5,557.074	132.933	417.137	15.973	0.239	197.159	6,320.515
8	6-Aug-13	1700	5,601.504	125.124	475.138	15.297	0.244	195.036	6,412.343
9	7-Sep-13	1700	5,199.846	133.662	439.760	15.742	0.241	183.718	5,972.969
10	3-Oct-13	1700	4,514.368	115.422	362.059	11.189	0.246	149.638	5,152.922
11	22-Nov-13	1800	3,871.345	118.602	251.521	13.618	0.378	127.451	4,382.915
12	9-Dec-13	1900	4,321.853	128.726	292.064	16.239	0.416	166.734	4,926.032
13	Total		54,669.491	1,431.039	4,074.033	167.113	3.877	2,020.961	62,366.514
14	12-CP		4,555.791	119.253	339.503	13.926	0.323	168.413	5,197.210

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Scheduled Load
15	16-Jan-13	800							0
16	22-Feb-13	800							0
17	26-Mar-13	800							0
18	30-Apr-13	1700							0
19	31-May-13	1700							0
20	27-Jun-13	1700							0
21	10-Jul-13	1600							0
22	6-Aug-13	1700							0
23	7-Sep-13	1700							0
24	3-Oct-13	1700							0
25	22-Nov-13	1800							0
26	9-Dec-13	1900							0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Contract Demand
27	16-Jan-13	800							0
28	22-Feb-13	800							0
29	26-Mar-13	800							0
30	30-Apr-13	1700							0
31	31-May-13	1700							0
32	27-Jun-13	1700							0
33	10-Jul-13	1600							0
34	6-Aug-13	1700							0
35	7-Sep-13	1700							0
36	3-Oct-13	1700							0
37	22-Nov-13	1800							0
38	9-Dec-13	1900							0

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2013 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
1								
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	- Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	
4		-	-	-	-	-	-	
5		-	-	-	-	-	-	
6		-	-	-	-	-	-	
7		-	-	-	-	-	-	
8		-	-	-	-	-	-	
9		-	-	-	-	-	-	
10		-	-	-	-	-	-	
11		-	-	-	-	-	-	
12		-	-	-	-	-	-	
13		-	-	-	-	-	-	
14		-	-	-	-	-	-	
15		-	-	-	-	-	-	
16		-	-	-	-	-	-	
17		-	-	-	-	-	-	
18		-	-	-	-	-	-	
19		-	-	-	-	-	-	
20		-	-	-	-	-	-	
21		-	-	-	-	-	-	
22		-	-	-	-	-	-	
23		-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	
28	Transmission Allocator [GP or W/S]	0.0000%	0.0000%	100.0000%	22.5802%	7.6287%		
29	Total (In 27 * In 28)	0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2013 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
30								
31	Net Total Property and Accumulated Depreciation	(1,597,300,387)	-	-	(1,597,300,387)	-	(1,597,300,387)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(20,198,501)	(20,198,501)	-	-	-	-	- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(33,170,108)	(33,170,108)	-	-	-	-	- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(2,228,304)	-	-	(2,228,304)	-	(2,228,304)	ADIT - Equity AFUDC Gross-up - Transmission
35	Other	-	-	-	-	-	-	
36		-	-	-	-	-	-	
37		-	-	-	-	-	-	
38		-	-	-	-	-	-	
39		-	-	-	-	-	-	
40		-	-	-	-	-	-	
41		-	-	-	-	-	-	
42		-	-	-	-	-	-	
43		-	-	-	-	-	-	
44		-	-	-	-	-	-	
45		-	-	-	-	-	-	
46		-	-	-	-	-	-	
47		-	-	-	-	-	-	
48		-	-	-	-	-	-	
49		-	-	-	-	-	-	
50		-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,652,897,298)	(53,368,608)	-	(2,228,304)	(1,597,300,387)	-	
52	Less FASB 109 Above if not separately removed	(6,670,740)	-	-	-	(6,670,740)	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,646,226,558)	(53,368,608)	-	(2,228,304)	(1,590,629,647)	-	
55	Transmission Allocator [GP or W/S]	0.0000%	0.0000%	100.0000%	22.5802%	7.6287%		
56	Total (In 54 * In 55)	0	0	0	(2,228,304)	(359,166,906)	0	(361,395,209)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other
(A)

Line No.	Identification	Relevant Year =		(Note 2)	(F)	(G)	(H)	(I)
		(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related					
57	Accumulated Deferred Income Tax:							
58	Prepaid Expenses	(1,642,554)	-	-	(821,277)	(821,277)	(1,642,554)	Book accrual vs. actual payments for tax.
59	Pension Plans	(93,899,700)	(93,899,700)	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(3,787,057)	-	-	(3,787,057)	-	(3,787,057)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Reg Asset - Deferred Excess 2007 Storm Expenses - OK	(6,625,549)	-	-	(6,625,549)	-	(6,625,549)	Costs deducted for tax purposes, recorded as Regulatory Assets for book
62	Reg Asset - "Big 7 Transmission Projects" AFUDC - Retail	(606,478)	(606,478)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
63	Reg Liability - Deferred Post-Retirement Medical Expense	(2,176,696)	(2,176,696)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book
64	Reg Asset - Deferred Red Rock Plant Costs - OK	(2,494,573)	(2,494,573)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
65	Reg Asset - Deferred Excess 2007 Storm Expenses - AR	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
66	Reg Asset - Deferred Excess Pension Expenses - OK	6,034,748	6,034,748	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
67	Reg Asset - Deferred Excess Pension Expenses - AR	472,944	472,944	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
68	Reg Asset - Deferred Other - Rate Case Consult/Expert Witness	(355,025)	(355,025)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
69	Reg Asset - Deferred Rate Case Expense - OK	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
70	Reg Asset - Deferred Smart Grid Expenses - OK	(143,825)	(143,825)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
71	Reg Asset - Deferred Smart Grid Expenses - AR	(444,690)	(444,690)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
72	Reg Asset - Deferred Smart Grid Retired Meter Loss - OK	(13,197,224)	(13,197,224)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
73	Reg Asset - Deferred Smart Grid Retired Meter Loss - AR	(829,028)	(829,028)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
74	Reg Asset - Deferred Smart Grid Web Portal Expenses	(2,079,062)	(2,079,062)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
75	Other - Accrued Bonus, etc	5,777,930	-	-	-	5,777,930	5,777,930	Book accrual vs. actual payments for tax.
76		-	-	-	-	-	-	
77		-	-	-	-	-	-	
78		-	-	-	-	-	-	
79		-	-	-	-	-	-	
80		-	-	-	-	-	-	
81		-	-	-	-	-	-	
82		-	-	-	-	-	-	
83		-	-	-	-	-	-	
84		-	-	-	-	-	-	
85		-	-	-	-	-	-	
86		-	-	-	-	-	-	
87		-	-	-	-	-	-	
88		-	-	-	-	-	-	
89		-	-	-	-	-	-	
90		-	-	-	-	-	-	
91		-	-	-	-	-	-	
92		-	-	-	-	-	-	
93		-	-	-	-	-	-	
94		-	-	-	-	-	-	
95		-	-	-	-	-	-	
96		-	-	-	-	-	-	
97		-	-	-	-	-	-	
98		-	-	-	-	-	-	
99		-	-	-	-	-	-	
100		-	-	-	-	-	-	
101		-	-	-	-	-	-	
102		-	-	-	-	-	-	
103		-	-	-	-	-	-	
104		-	-	-	-	-	-	
105		-	-	-	-	-	-	
106		-	-	-	-	-	-	
107		-	-	-	-	-	-	
108		-	-	-	-	-	-	
109	Subtotal - Form 1, p277.9.k	(115,995,838)	(109,718,608)	-	(11,233,883)	4,956,653	(6,277,230)	
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
112	Total (In 109 - In 110 - In 111)	(115,995,838)	(109,718,608)	-	(11,233,883)	4,956,653		
113	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	22.5802%	7.6287%	
114	Total (In 112 * In 113)		0	0	0	378,128	(2,158,502)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2013 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>Identification</u>	<u>Relevant Year Average of BOY and EOY Balance</u>	<u>100% Non-Transmission Related</u>	<u>100% Related to facilities excluded in Worksheet H</u>	<u>100% Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Total Included in Ratebase (E)+(F)+(G)</u>	<u>Description / Justification</u>
Line No.								
115	Accrued Vacation	2,946,204	-	-	-	2,946,204	2,946,204	Book accrual vs. actual payments for tax.
116	Derivative Instruments	402,776	402,776	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465.
117	Bad Debts	863,130	863,130	-	-	-	-	- Book accrual vs. actual payments for tax.
118	Accrued Interest	388,748	-	-	388,748	-	388,748	Book accrual vs. actual payments for tax.
119	Accrued Liability-Public Liability	1,117,846	-	-	558,923	558,923	1,117,846	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
120	Accrued Liability-Employee Related	2,276,385	-	-	-	2,276,385	2,276,385	Book accrual vs. actual payments for tax.
121	ARO Liability	10,377,857	10,377,857	-	-	-	-	- Deferred revenue accrual per books vs. actual revenue for tax purposes.
122	Post-Retirement Benefits	43,671,941	-	-	-	43,671,941	43,671,941	Book accrual vs. actual payments for tax purposes.
123	Other - Misc	665,228	665,228	-	-	-	-	- ADIT - Other Income, losses and expenses recognized for book, but not tax.
124	Deferred Fed Investment Tax Credits	1,123,925	1,123,925	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
125	Tax Credit Carryover	174,825,602	174,825,602	-	-	-	-	- ADIT for Tax Credit Carryover
126	Net Operating Loss Carryover - Fed	198,164,170	138,458,967	-	59,705,203	-	59,705,203	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
127	Net Operating Loss Carryover - OK	26,870,387	20,457,878	-	6,412,509	-	6,412,509	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
128	Other - Investments in Partnerships	64,197	64,197	-	-	-	-	- ADIT for Book vs. Tax Partnership Income and Expense differences.
129	Kaw Water Storage Agreement Liability	3,616,896	3,616,896	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
130	Charitable Contributions Carryover	3,968,620	3,968,620	-	-	-	-	- ADIT for Limited Charitable Contributions Carryover
131								
132								
133								
134								
135								
136								
137								
138								
139								
140								
141								
142								
143								
144								
145								
146								
147								
148								
149								
150								
151	Subtotal - Form 1, p234.8.c	471,343,910	354,825,075	-	66,117,712	947,671	49,453,453	
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
154	Total (In 151 - In 152 - In 153)	471,343,910	354,825,075	-	66,117,712	947,671	49,453,453	
155	Transmission Allocator [GP or W/S]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>22.5802%</u>	<u>7.6287%</u>	
156	Total (In 154 * In 155)		0	0	66,117,712	213,986	3,772,655	70,104,353

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2013 (Note 2)

Line No.	(A) <u>Identification</u>	(B) <u>Relevant Year Average of BOY and EOY Balance</u>	(C) <u>100% Non-Transmission Related</u>	(D) <u>100% Related to facilities excluded in Worksheet H</u>	(E) <u>100% Transmission Related</u>	(F) <u>Plant Related</u>	(G) <u>Labor Related</u>	(H) <u>Total Included in Ratebase (E)+(F)+(G)</u>
157	Accumulated Deferred Investment Tax Credits	(2,899,771)	(2,899,771)	-	-	-	-	-
158								
159								
160								
161								
162								
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176	Subtotal - Form 1, p267.8.h	(2,899,771)	(2,899,771)	-	-	-	-	-
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
180	Total (In 176 - In 177 - In 178 - In 179)	(2,899,771)	(2,899,771)	-	-	-	-	-
181	Transmission Allocator [GP or W/S]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>22.5802%</u>	<u>7.6287%</u>	
182	Total (In 180 * In 181)		0	0	0	0	0	0

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2013

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2013

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	3,727,124	
2	Less: Industry Association Dues	335.1.b	1,204,918	
3	Plus: EEI Dues		504,741	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,032,947	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2013
1	Other Expenses:	
2	Direct Assignment Charge	\$210,179
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	41,621,057
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Other	
12	Other	
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 73,019,944

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	44.47%	0.0591	0.0263
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.53%	0.1210	0.0672
			R =	0.0935

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,492,661,538
9	R (from A. above)	0.0935
10	Return (Rate Base x R)	139,518,361

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	139,518,361
12	CIT (Addendum 2-A, In 108)	44.75%
13	Income Tax Calculation (Return x CIT)	62,432,416
14	ITC Adjustment (Addendum 2-A, In 114)	(919,446)
15	Income Taxes	61,512,970

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	247,998,414
17	Return (Addendum 2-A, In 116)	131,229,181
18	Income Taxes (Addendum 2-A, In 115)	57,803,684
19	Net Revenue Requirement, Less Return and Taxes	58,965,548

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	58,965,548
21	Return (from I.B. above)	139,518,361
22	Income Taxes (from I.C. above)	61,512,970
23	Net Revenue Requirement, with 100 Basis Point ROE increase	259,996,880
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	32,877,864
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	227,119,016

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,751,472,818
27	Net Revenue Requirement, with 100 Basis Point ROE increase	259,996,880
28	NPCC with 100 Basis Point increase in ROE	14.84%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	227,119,016
31	NPCC with 100 Basis Point ROE increase, less Depreciation	12.97% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	12.28% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.49% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.69%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	1,516,568,716
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	1,794,839,409
37		3,311,408,125
38	Average Balance of Transmission Investment	1,655,704,063
39	Annual Depreciation (p.336, In 7, col. f)	34,553,201
40	Composite Depreciation Rate	2.09%
41	Depreciable Life for Composite Depreciation Rate	47.92
42	Depreciable Life Rounded to Nearest Whole Year	48

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year				2013
62	-					
63	2009	ROE increase accepted by FERC (Basis Points)				50
64	6	NPCC w/o incentives, less depreciation				12.28%
65	48	NPCC w/incentives approved for these facilities, less dep.				12.62%
66	No	Annual Depreciation Expense (Investment / Useful Life)				-
67						
68						
69	w/o incentives	2009	-	-	\$ -	-
70	w/incentives	2009	-	-	\$ -	-
71	w/o incentives	2010	-	-	-	-
72	w/incentives	2010	-	-	-	-
73	w/o incentives	2011	-	-	-	-
74	w/incentives	2011	-	-	-	-
75	w/o incentives	2012	-	-	-	-
76	w/incentives	2012	-	-	-	-
77	w/o incentives	2013	-	-	-	-
78	w/incentives	2013	-	-	-	-
79	w/o incentives	2014	-	-	-	-
80	w/incentives	2014	-	-	-	-
81	w/o incentives	2015	-	-	-	-
82	w/incentives	2015	-	-	-	-
83	w/o incentives	2016	-	-	-	-
84	w/incentives	2016	-	-	-	-
85	w/o incentives	2017	-	-	-	-
86	w/incentives	2017	-	-	-	-
87	w/o incentives	2018	-	-	-	-
88	w/incentives	2018	-	-	-	-
89	w/o incentives	2019	-	-	-	-
90	w/incentives	2019	-	-	-	-
91	w/o incentives	2020	-	-	-	-
92	w/incentives	2020	-	-	-	-
93	w/o incentives	2021	-	-	-	-
94	w/incentives	2021	-	-	-	-
95	w/o incentives	2022	-	-	-	-
96	w/incentives	2022	-	-	-	-
97	w/o incentives	2023	-	-	-	-
98	w/incentives	2023	-	-	-	-
99	w/o incentives	2024	-	-	-	-
100	w/incentives	2024	-	-	-	-
101	w/o incentives	2025	-	-	-	-
102	w/incentives	2025	-	-	-	-
103	w/o incentives	2026	-	-	-	-
104	w/incentives	2026	-	-	-	-
105	w/o incentives	2027	-	-	-	-
106	w/incentives	2027	-	-	-	-
107	w/o incentives	2028	-	-	-	-
108	w/incentives	2028	-	-	-	-
109	w/o incentives	2029	-	-	-	-
110	w/incentives	2029	-	-	-	-
111	w/o incentives	2030	-	-	-	-
112	w/incentives	2030	-	-	-	-
113	w/o incentives	2031	-	-	-	-
114	w/incentives	2031	-	-	-	-
115	w/o incentives	2032	-	-	-	-
116	w/incentives	2032	-	-	-	-
117	w/o incentives	2033	-	-	-	-
118	w/incentives	2033	-	-	-	-
119	w/o incentives	2034	-	-	-	-
120	w/incentives	2034	-	-	-	-
121	w/o incentives	2035	-	-	-	-
122	w/incentives	2035	-	-	-	-
123	w/o incentives	2036	-	-	-	-
124	w/incentives	2036	-	-	-	-
125	w/o incentives	2037	-	-	-	-
126	w/incentives	2037	-	-	-	-
127	w/o incentives	2038	-	-	-	-
128	w/incentives	2038	-	-	-	-
129	w/o incentives	2039	-	-	-	-
130	w/incentives	2039	-	-	-	-
131	w/o incentives
132	w/incentives
133						

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap & current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 7,908
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 323,965
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 12,639
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 462,816
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,106,820
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 460,283
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 10,244
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 17,094
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,869
11	Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications	9/1/2010	\$ 547,300	\$ 71,567
12	Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 82,053
13	Tiger Creek Substation - install 69kV, 9MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 43,861
14	Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.	4/1/2012	\$ 11,400,380	\$ 1,542,862
15	Sunnyside - Hugo 345kV Line - construct 123 miles of new line and assoc. substation work	4/1/2012	\$ 142,934,828	\$ 19,375,260
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line & assoc. substation facilities	4/1/2012	\$ 45,430,632	\$ 6,158,263
17	Johnson Tap-Massard 69kV Line - rebuild & convert to 161kV operation & convert substation facilities to 161kV operation	6/1/2012	\$ 1,282,392	\$ 174,169
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 791,691
19	Arcadia Substation - install new 345 / 138kV transformer & convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 602,191
20	Johnson Tap - Oak Park - build new 161 kV section & convert substation facilities to 161 kV	4/1/2013	\$ 8,209,003	\$ 1,133,761
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/31/2013	\$ 339,997	\$ 46,740
22	Ft. Smith-Colony 161kV Line - reconductor 2.2 miles of line with 1590 ACSR	7/1/2014	\$ 1,986,671	\$ 280,737
23	Canadian River Substation - construct 345kV substation in Pittsburg - Muskogee line	6/1/2013	\$ 8,859,607	\$ 1,227,396
24	Paoli Substation - rebuild 138kV section for new bus tie	3/1/2013	\$ 472,837	\$ 65,204
25	Paoli Substation - replace 138 / 69kV transformer and rebuild 69kV section	3/1/2013	\$ 960,003	\$ 132,383
26	Greenwood Substation - construct new sub 138 kV section in the Cushing - Bristow line	1/31/2013	\$ 1,551,059	\$ 213,228
27	Greenwood Substation - construct new sub 69 kV section & install 138 / 69 kV transformer	1/31/2013	\$ 2,326,588	\$ 319,841
28	Classen - SW 5th 138 kV Line - replace 138 kv wave trap and CTs at Classen	12/1/2013	\$ 101,258	\$ 14,158
29	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 84,682
30	Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 128,243
31	Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV & assoc sub facilities	12/1/2013	\$ 6,006,017	\$ 839,748
32	Kolache Substation - install 69 kV capacitors	2/1/2014	\$ 693,192	\$ 97,216
33	Renfrow - Medford Tap 138 kV Line - construct 4 mi of new 138 kV line & install 3-way switch	3/1/2014	\$ 3,380,456	\$ 474,810
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	6/1/2014	\$ 9,552,704	\$ 1,347,860
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita Line	4/1/2014	\$ 5,946,434	\$ 836,489
36	Renfrow Substation - install 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,752,841	\$ 949,927
37	Grant County Substation - construct new 138 kV substation section	4/1/2014	\$ 2,630,168	\$ 369,988
38	Grant County Substation - install 138 / 69 kV transformer & new 69 kV substation section	4/1/2014	\$ 3,283,839	\$ 461,940
39	Renfrow - Grant County 138 kV Line - construct approx. 30 mi of new 138 kv line	10/1/2014	\$ 7,081,847	\$ 1,005,269
40	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CTs at Pecan Creek. Replace 2 wave traps, 1 - 161 kV breaker & 3 - 161 kV switches at Five Tribes.	12/1/2013	\$ 1,516,967	\$ 212,099
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 168,000,000	\$ 23,632,681
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	12/1/2014	\$ 141,000,000	\$ 20,075,099
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 13,765,950	\$ 1,291,050
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	5/1/2015	\$ 8,164,117	\$ 765,678
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 3,041,661	\$ 285,265
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 8,100,000	\$ 759,665
47	Northwest Substation - install new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 5,400,000	\$ 442,566
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 180,000	\$ 14,752
49				
BASE PLAN UPGRADE TOTALS			\$ 653,919,907	\$ 88,755,029

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,844,702
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,159,270	\$ 6,355,460
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,866,268	\$ 2,475,164
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 144,599,220	\$ 20,217,543
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 138 kV transformer at Woodward EHV and install reactor station at Border	5/1/2014	\$ 114,817,375	\$ 16,175,926
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 555,194,822	\$ 78,257,504

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 167,012,533**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section II

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1	Investment	\$ 67,511	Current Year			2015
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			12.28%
3	Service Month (1-12)	6				
4	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,406	
5	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913	
2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857	
2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144	
2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297	
2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081	
2015	\$ 53,638	\$ 1,406	\$ 52,232	\$ 7,908	\$ 7,908	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 101,459	\$ 101,459		

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 2,765,703					2015
Service Year (yyyy)	2006					12.28%
Service Month (1-12)	6					
Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 57,619	
CIAC (Yes or No)	No					
2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312	
2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074	
2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687	
2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166	
2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052	
2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787	
2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518	
2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846	
2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042	
2015	\$ 2,197,352	\$ 57,619	\$ 2,139,733	\$ 323,965	\$ 323,965	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 4,156,449	\$ 4,156,449		

108

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 107,896					2015
Service Year (yyyy)	2006					12.28%
Service Month (1-12)	6					
Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		\$ 2,248	
CIAC (Yes or No)	No					
2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248	
2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275	
2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831	
2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587	
2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040	
2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352	
2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810	
2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457	
2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915	
2015	\$ 85,724	\$ 2,248	\$ 83,476	\$ 12,639	\$ 12,639	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 162,154	\$ 162,154	\$ 162,154	

Worksheet G

Project 4: [Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.](#)
[This project was changed to a Direct Assignment to WFEC effective 4-1-2012.](#)
UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
163	\$ 31,518					2015
164	2006					12.28%
165	6					
166	48					
167	No					
168						
169						
170	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
171	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
172	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
173	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
174	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$ 5,562	
175	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$ 5,069	
176	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$ 5,195	
177	\$ -	\$ -	\$ -	\$ -	\$ -	
178	\$ -	\$ -	\$ -	\$ -	\$ -	
179	\$ -	\$ -	\$ -	\$ -	\$ -	
180	\$ -	\$ -	\$ -	\$ -	\$ -	
181	\$ -	\$ -	\$ -	\$ -	\$ -	
182	\$ -	\$ -	\$ -	\$ -	\$ -	
183	\$ -	\$ -	\$ -	\$ -	\$ -	
184	\$ -	\$ -	\$ -	\$ -	\$ -	
185	\$ -	\$ -	\$ -	\$ -	\$ -	
186	\$ -	\$ -	\$ -	\$ -	\$ -	
187	\$ -	\$ -	\$ -	\$ -	\$ -	
188	\$ -	\$ -	\$ -	\$ -	\$ -	
189	\$ -	\$ -	\$ -	\$ -	\$ -	
190	\$ -	\$ -	\$ -	\$ -	\$ -	
191	\$ -	\$ -	\$ -	\$ -	\$ -	
192	\$ -	\$ -	\$ -	\$ -	\$ -	
193	\$ -	\$ -	\$ -	\$ -	\$ -	
194	\$ -	\$ -	\$ -	\$ -	\$ -	
195	\$ -	\$ -	\$ -	\$ -	\$ -	
196	\$ -	\$ -	\$ -	\$ -	\$ -	
197	\$ -	\$ -	\$ -	\$ -	\$ -	
198	\$ -	\$ -	\$ -	\$ -	\$ -	
199	\$ -	\$ -	\$ -	\$ -	\$ -	
200	\$ -	\$ -	\$ -	\$ -	\$ -	
201	\$ -	\$ -	\$ -	\$ -	\$ -	
202	\$ -	\$ -	\$ -	\$ -	\$ -	
203	\$ -	\$ -	\$ -	\$ -	\$ -	
204	\$ -	\$ -	\$ -	\$ -	\$ -	
205	\$ -	\$ -	\$ -	\$ -	\$ -	
206	\$ -	\$ -	\$ -	\$ -	\$ -	
207	\$ -	\$ -	\$ -	\$ -	\$ -	
208	\$ -	\$ -	\$ -	\$ -	\$ -	
209	\$ -	\$ -	\$ -	\$ -	\$ -	
210	\$ -	\$ -	\$ -	\$ -	\$ -	
211	\$ -	\$ -	\$ -	\$ -	\$ -	
212	\$ -	\$ -	\$ -	\$ -	\$ -	
213	\$ -	\$ -	\$ -	\$ -	\$ -	
214	\$ -	\$ -	\$ -	\$ -	\$ -	
215	\$ -	\$ -	\$ -	\$ -	\$ -	
216	Project Totals		\$	35,088	\$	35,088

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	Investment	\$ 3,897,313	Current Year		2015	
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		12.28%	
219	Service Month (1-12)	12				
220	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	81,194	
221	CIAC (Yes or No)	No				
222						
223						
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626
232	2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789
233	2015	\$ 3,147,697	\$ 81,194	\$ 3,066,503	\$ 462,816	\$ 462,816
234	2016	\$ -	\$ -	\$ -	\$ -	\$ -
235	2017	\$ -	\$ -	\$ -	\$ -	\$ -
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 5,570,867	\$ 5,570,867	

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
271	Investment	\$ 9,320,377	Current Year			2015
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			12.28%
273	Service Month (1-12)	12				
274	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	194,175
275	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378
283	2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287
284	2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932
285	2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173
286	2014	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669
287	2015	\$ 7,527,679	\$ 194,175	\$ 7,333,505	\$ 1,106,820	\$ 1,106,820
288	2016	\$ -	\$ -	\$ -	\$ -	\$ -
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 13,322,661	\$ 13,322,661	\$ -

\$

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
325	Investment	\$ 3,790,016	Current Year				2015
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation				12.28%
327	Service Month (1-12)	10					
328	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		\$	78,959
329	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200	
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515	
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796	
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291	
339	2014	\$ 3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981	
340	2015	\$ 3,144,152	\$ 78,959	\$ 3,065,194	\$ 460,283	\$ 460,283	
341	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
377							
378	Project Totals			\$ 4,947,950	\$ 4,947,950		

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
379	Investment	\$ 85,105	Current Year			2015
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			12.28%
381	Service Month (1-12)	6				
382	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,773
383	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462
394	2015	\$ 69,856	\$ 1,773	\$ 68,083	\$ 10,244	\$ 10,244
395	2016	\$ -	\$ -	\$ -	\$ -	\$ -
396	2017	\$ -	\$ -	\$ -	\$ -	\$ -
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 115,370	\$ 115,370	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$	136,512	Current Year		2015
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		12.28%
435	Service Month (1-12)		12			
436	Useful Life		48	Annual Depreciation Expense	(Investment / Useful Life)	\$ 2,844
437	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$ 22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$ 17,443
447	2015	\$ 117,440	\$ 2,844	\$ 114,596	\$ 17,094	\$ 17,094
448	2016	\$ -	\$ -	\$ -	\$ -	\$ -
449	2017	\$ -	\$ -	\$ -	\$ -	\$ -
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$	153,812	\$ 153,812

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
487	Investment	\$	23,213	Current Year		2015
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		12.28%
489	Service Month (1-12)		6			
490	Useful Life		48	Annual Depreciation Expense	(Investment / Useful Life)	\$ 484
491	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736
500	2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929
501	2015	\$ 19,665	\$ 484	\$ 19,181	\$ 2,869	\$ 2,869
502	2016	\$ -	\$ -	\$ -	\$ -	\$ -
503	2017	\$ -	\$ -	\$ -	\$ -	\$ -
504	2018	\$ -	\$ -	\$ -	\$ -	\$ -
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals			\$	27,955	\$ 27,955

Worksheet G

Project 11: Bodle Substation - Install 138KV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
541	Investment	\$	547,300	Current Year		2015	
542	Service Year (yyyy)		2010	NPCC w/o incentives, less depreciation			12.28%
543	Service Month (1-12)		9				
544	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	11,402
545	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$	33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$	102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$	100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,952	\$ 93,162	\$	93,162
552	2014	\$ 506,952	\$ 11,402	\$ 495,550	\$ 72,967	\$	72,967
553	2015	\$ 495,550	\$ 11,402	\$ 484,148	\$ 71,567	\$	71,567
554	2016	\$ -	\$ -	\$ -	\$ -	\$	-
555	2017	\$ -	\$ -	\$ -	\$ -	\$	-
556	2018	\$ -	\$ -	\$ -	\$ -	\$	-
557	2019	\$ -	\$ -	\$ -	\$ -	\$	-
558	2020	\$ -	\$ -	\$ -	\$ -	\$	-
559	2021	\$ -	\$ -	\$ -	\$ -	\$	-
560	2022	\$ -	\$ -	\$ -	\$ -	\$	-
561	2023	\$ -	\$ -	\$ -	\$ -	\$	-
562	2024	\$ -	\$ -	\$ -	\$ -	\$	-
563	2025	\$ -	\$ -	\$ -	\$ -	\$	-
564	2026	\$ -	\$ -	\$ -	\$ -	\$	-
565	2027	\$ -	\$ -	\$ -	\$ -	\$	-
566	2028	\$ -	\$ -	\$ -	\$ -	\$	-
567	2029	\$ -	\$ -	\$ -	\$ -	\$	-
568	2030	\$ -	\$ -	\$ -	\$ -	\$	-
569	2031	\$ -	\$ -	\$ -	\$ -	\$	-
570	2032	\$ -	\$ -	\$ -	\$ -	\$	-
571	2033	\$ -	\$ -	\$ -	\$ -	\$	-
572	2034	\$ -	\$ -	\$ -	\$ -	\$	-
573	2035	\$ -	\$ -	\$ -	\$ -	\$	-
574	2036	\$ -	\$ -	\$ -	\$ -	\$	-
575	2037	\$ -	\$ -	\$ -	\$ -	\$	-
576	2038	\$ -	\$ -	\$ -	\$ -	\$	-
577	2039	\$ -	\$ -	\$ -	\$ -	\$	-
578	2040	\$ -	\$ -	\$ -	\$ -	\$	-
579	2041	\$ -	\$ -	\$ -	\$ -	\$	-
580	2042	\$ -	\$ -	\$ -	\$ -	\$	-
581	2043	\$ -	\$ -	\$ -	\$ -	\$	-
582	2044	\$ -	\$ -	\$ -	\$ -	\$	-
583	2045	\$ -	\$ -	\$ -	\$ -	\$	-
584	2046	\$ -	\$ -	\$ -	\$ -	\$	-
585	2047	\$ -	\$ -	\$ -	\$ -	\$	-
586	2048	\$ -	\$ -	\$ -	\$ -	\$	-
587	2049	\$ -	\$ -	\$ -	\$ -	\$	-
588	2050	\$ -	\$ -	\$ -	\$ -	\$	-
589	2051	\$ -	\$ -	\$ -	\$ -	\$	-
590	2052	\$ -	\$ -	\$ -	\$ -	\$	-
591	2053	\$ -	\$ -	\$ -	\$ -	\$	-
592	2054	\$ -	\$ -	\$ -	\$ -	\$	-
593							
594	Project Totals			\$	474,560	\$	474,560

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
595	Investment	\$ 617,275	Current Year			2015
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			12.28%
597	Service Month (1-12)	6				
598	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	12,860
599	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 12,860	\$ 556,931	\$ 82,053	\$ 82,053
607	2016	\$ -	\$ -	\$ -	\$ -	\$ -
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$ 454,903	\$ 454,903	\$ 454,903

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
649	Investment	\$	332,365	Current Year		2015
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation		12.28%
651	Service Month (1-12)		2			
652	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	6,924
653	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$ 311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$ 304,194	\$ 6,924	\$ 297,269	\$ 43,861	\$ 43,861
661	2016	\$ -	\$ -	\$ -	\$ -	\$ -
662	2017	\$ -	\$ -	\$ -	\$ -	\$ -
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$	264,149	\$ 264,149

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
703	Investment	\$ 11,400,380	Current Year			2015
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			12.28%
705	Service Month (1-12)	4				
706	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	237,508
707	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 237,508	\$ 10,509,207	\$ 1,542,862	\$ 1,542,862
714	2016	\$ -	\$ -	\$ -	\$ -	\$ -
715	2017	\$ -	\$ -	\$ -	\$ -	\$ -
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 6,721,798	\$ 6,721,798	\$ 6,721,798

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
757	\$ 142,934,828					Current Year 2015
758	2012					NPCC w/o incentives, less depreciation 12.28%
759	4					Service Month (1-12)
760	48					Useful Life
761	No					CIAC (Yes or No)
762						Annual Depreciation Expense (Investment / Useful Life) \$ 2,977,809
763						
764	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952	
765	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668	
766	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003	
767	\$ 134,994,004	\$ 2,977,809	\$ 132,016,195	\$ 19,375,260	\$ 19,375,260	
768	\$ -	\$ -	\$ -	\$ -	\$ -	
769	\$ -	\$ -	\$ -	\$ -	\$ -	
770	\$ -	\$ -	\$ -	\$ -	\$ -	
771	\$ -	\$ -	\$ -	\$ -	\$ -	
772	\$ -	\$ -	\$ -	\$ -	\$ -	
773	\$ -	\$ -	\$ -	\$ -	\$ -	
774	\$ -	\$ -	\$ -	\$ -	\$ -	
775	\$ -	\$ -	\$ -	\$ -	\$ -	
776	\$ -	\$ -	\$ -	\$ -	\$ -	
777	\$ -	\$ -	\$ -	\$ -	\$ -	
778	\$ -	\$ -	\$ -	\$ -	\$ -	
779	\$ -	\$ -	\$ -	\$ -	\$ -	
780	\$ -	\$ -	\$ -	\$ -	\$ -	
781	\$ -	\$ -	\$ -	\$ -	\$ -	
782	\$ -	\$ -	\$ -	\$ -	\$ -	
783	\$ -	\$ -	\$ -	\$ -	\$ -	
784	\$ -	\$ -	\$ -	\$ -	\$ -	
785	\$ -	\$ -	\$ -	\$ -	\$ -	
786	\$ -	\$ -	\$ -	\$ -	\$ -	
787	\$ -	\$ -	\$ -	\$ -	\$ -	
788	\$ -	\$ -	\$ -	\$ -	\$ -	
789	\$ -	\$ -	\$ -	\$ -	\$ -	
790	\$ -	\$ -	\$ -	\$ -	\$ -	
791	\$ -	\$ -	\$ -	\$ -	\$ -	
792	\$ -	\$ -	\$ -	\$ -	\$ -	
793	\$ -	\$ -	\$ -	\$ -	\$ -	
794	\$ -	\$ -	\$ -	\$ -	\$ -	
795	\$ -	\$ -	\$ -	\$ -	\$ -	
796	\$ -	\$ -	\$ -	\$ -	\$ -	
797	\$ -	\$ -	\$ -	\$ -	\$ -	
798	\$ -	\$ -	\$ -	\$ -	\$ -	
799	\$ -	\$ -	\$ -	\$ -	\$ -	
800	\$ -	\$ -	\$ -	\$ -	\$ -	
801	\$ -	\$ -	\$ -	\$ -	\$ -	
802	\$ -	\$ -	\$ -	\$ -	\$ -	
803	\$ -	\$ -	\$ -	\$ -	\$ -	
804	\$ -	\$ -	\$ -	\$ -	\$ -	
805	\$ -	\$ -	\$ -	\$ -	\$ -	
806	\$ -	\$ -	\$ -	\$ -	\$ -	
807	\$ -	\$ -	\$ -	\$ -	\$ -	
808	\$ -	\$ -	\$ -	\$ -	\$ -	
809						
810	Project Totals			\$ 83,266,884	\$ 83,266,884	

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
811	Investment	\$ 45,430,632	Current Year			2015
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			12.28%
813	Service Month (1-12)	4				
814	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 946,472	
815	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
818	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
819	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
820	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
821	2015	\$ 42,906,708	\$ 946,472	\$ 41,960,237	\$ 6,158,263	\$ 6,158,263
822	2016	\$ -	\$ -	\$ -	\$ -	\$ -
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$ 26,402,185	\$ 26,402,185	

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
 UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
865	Investment	\$ 1,282,392	Current Year			2015
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			12.28%
867	Service Month (1-12)	6				
868	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 26,717	
869	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$ 1,213,887	\$ 26,717	\$ 1,187,171	\$ 174,169	\$ 174,169
876	2016	\$ -	\$ -	\$ -	\$ -	\$ -
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$ 718,072	\$ 718,072	

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
919	Investment	\$ 5,860,308	Current Year			2015
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			12.28%
921	Service Month (1-12)	3				
922	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	122,090
923	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
928	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
929	2015	\$ 5,512,816	\$ 122,090	\$ 5,390,726	\$ 791,691	\$ 791,691
930	2016	\$ -	\$ -	\$ -	\$ -	\$ -
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 3,541,749	\$ 3,541,749	

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
973	Investment	\$ 4,457,578	Current Year			2015
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			12.28%
975	Service Month (1-12)	3				
976	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	92,866
977	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597
983	2015	\$ 4,193,262	\$ 92,866	\$ 4,100,396	\$ 602,191	\$ 602,191
984	2016	\$ -	\$ -	\$ -	\$ -	\$ -
985	2017	\$ -	\$ -	\$ -	\$ -	\$ -
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$ 2,693,992	\$ 2,693,992	

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1027	\$ 8,209,003					2015
1028	2013					12.28%
1029	4					
1030	48					
1031	No					
1032						
1033						
1034	\$ 8,209,003	\$ 114,014	\$ 8,094,989	\$ 1,132,424	\$ 1,132,424	
1035	\$ 8,094,989	\$ 171,021	\$ 7,923,968	\$ 1,154,766	\$ 1,154,766	
1036	\$ 7,923,968	\$ 171,021	\$ 7,752,947	\$ 1,133,761	\$ 1,133,761	
1037	\$ -	\$ -	\$ -	\$ -	\$ -	
1038	\$ -	\$ -	\$ -	\$ -	\$ -	
1039	\$ -	\$ -	\$ -	\$ -	\$ -	
1040	\$ -	\$ -	\$ -	\$ -	\$ -	
1041	\$ -	\$ -	\$ -	\$ -	\$ -	
1042	\$ -	\$ -	\$ -	\$ -	\$ -	
1043	\$ -	\$ -	\$ -	\$ -	\$ -	
1044	\$ -	\$ -	\$ -	\$ -	\$ -	
1045	\$ -	\$ -	\$ -	\$ -	\$ -	
1046	\$ -	\$ -	\$ -	\$ -	\$ -	
1047	\$ -	\$ -	\$ -	\$ -	\$ -	
1048	\$ -	\$ -	\$ -	\$ -	\$ -	
1049	\$ -	\$ -	\$ -	\$ -	\$ -	
1050	\$ -	\$ -	\$ -	\$ -	\$ -	
1051	\$ -	\$ -	\$ -	\$ -	\$ -	
1052	\$ -	\$ -	\$ -	\$ -	\$ -	
1053	\$ -	\$ -	\$ -	\$ -	\$ -	
1054	\$ -	\$ -	\$ -	\$ -	\$ -	
1055	\$ -	\$ -	\$ -	\$ -	\$ -	
1056	\$ -	\$ -	\$ -	\$ -	\$ -	
1057	\$ -	\$ -	\$ -	\$ -	\$ -	
1058	\$ -	\$ -	\$ -	\$ -	\$ -	
1059	\$ -	\$ -	\$ -	\$ -	\$ -	
1060	\$ -	\$ -	\$ -	\$ -	\$ -	
1061	\$ -	\$ -	\$ -	\$ -	\$ -	
1062	\$ -	\$ -	\$ -	\$ -	\$ -	
1063	\$ -	\$ -	\$ -	\$ -	\$ -	
1064	\$ -	\$ -	\$ -	\$ -	\$ -	
1065	\$ -	\$ -	\$ -	\$ -	\$ -	
1066	\$ -	\$ -	\$ -	\$ -	\$ -	
1067	\$ -	\$ -	\$ -	\$ -	\$ -	
1068	\$ -	\$ -	\$ -	\$ -	\$ -	
1069	\$ -	\$ -	\$ -	\$ -	\$ -	
1070	\$ -	\$ -	\$ -	\$ -	\$ -	
1071	\$ -	\$ -	\$ -	\$ -	\$ -	
1072	\$ -	\$ -	\$ -	\$ -	\$ -	
1073	\$ -	\$ -	\$ -	\$ -	\$ -	
1074	\$ -	\$ -	\$ -	\$ -	\$ -	
1075	\$ -	\$ -	\$ -	\$ -	\$ -	
1076	\$ -	\$ -	\$ -	\$ -	\$ -	
1077	\$ -	\$ -	\$ -	\$ -	\$ -	
1078	\$ -	\$ -	\$ -	\$ -	\$ -	
1079						
1080	Project Totals		\$ 3,420,952	\$ 3,420,952	\$ 3,420,952	

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation

UID - 11439

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1081	Investment	\$ 339,997	Current Year		2015		
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%		
1083	Service Month (1-12)	1					
1084	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$ 7,083			
1085	CIAC (Yes or No)	No					
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199	
1089	2014	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610	
1090	2015	\$ 326,421	\$ 7,083	\$ 319,337	\$ 46,740	\$ 46,740	
1091	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
1092	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
1093	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1133							
1134	Project Totals			\$ 154,550	\$ 154,550		

Worksheet G

Project 22: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
 UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 1,986,671	Current Year			2015
1136	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			12.28%
1137	Service Month (1-12)	7				
1138	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	41,389
1139	CIAC (Yes or No)	No				
1140	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1142	2014	\$ 1,986,671	\$ 17,245	\$ 1,969,426	\$ 139,250	\$ 139,250
1143	2015	\$ 1,969,426	\$ 41,389	\$ 1,928,037	\$ 280,737	\$ 280,737
1144	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1145	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1146	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1147	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1148	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 419,987	\$ 419,987	\$ 419,987

Worksheet G

Project 23: Canadian River Substation - install new 345kV substation

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1189	Investment	\$ 8,859,607	Current Year			2015
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			12.28%
1191	Service Month (1-12)	6				
1192	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	184,575
1193	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1196	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1197	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1198	2015	\$ 8,582,744	\$ 184,575	\$ 8,398,169	\$ 1,227,396	\$ 1,227,396
1199	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1200	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1201	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241	Project Totals			\$ 3,401,565	\$ 3,401,565	\$ 3,401,565

Worksheet G

Project 24: Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A)

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1243	Investment	\$ 472,837	Current Year		2015		
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%		
1245	Service Month (1-12)	3					
1246	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$ 9,851			
1247	CIAC (Yes or No)	No					
1250	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626	
1251	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,413	\$ 66,413	
1252	2015	\$ 455,598	\$ 9,851	\$ 445,747	\$ 65,204	\$ 65,204	
1253	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
1254	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
1255	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1295							
1296	Project Totals			\$ 201,243	\$ 201,243		

Worksheet G

Project 25: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1297	Investment	\$ 960,003	Current Year		2015	
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%	
1299	Service Month (1-12)	3				
1300	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 20,000	
1301	CIAC (Yes or No)	No				
1302						
1303						
1304	2013	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361
1305	2014	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840
1306	2015	\$ 925,003	\$ 20,000	\$ 905,003	\$ 132,383	\$ 132,383
1307	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1308	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1309	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$ 408,584	\$ 408,584	

Worksheet G

Project 26: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1351	Investment	\$ 1,551,059	Current Year		2015	
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%	
1353	Service Month (1-12)	1				
1354	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 32,314	
1355	CIAC (Yes or No)	No				
1356						
1357						
1358	2013	\$ 1,551,059	\$ 29,621	\$ 1,521,438	\$ 274,529	\$ 274,529
1359	2014	\$ 1,521,438	\$ 32,314	\$ 1,489,124	\$ 217,196	\$ 217,196
1360	2015	\$ 1,489,124	\$ 32,314	\$ 1,456,811	\$ 213,228	\$ 213,228
1361	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1362	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1363	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$ 704,953	\$ 704,953	

Worksheet G

Project 27: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1405	Investment	\$ 2,326,588	Current Year			2015
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			12.28%
1407	Service Month (1-12)	1				
1408	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	48,471
1409	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1412	2013	\$ 2,326,588	\$ 44,431	\$ 2,282,157	\$ 411,794	\$ 411,794
1413	2014	\$ 2,282,157	\$ 48,471	\$ 2,233,686	\$ 325,794	\$ 325,794
1414	2015	\$ 2,233,686	\$ 48,471	\$ 2,185,215	\$ 319,841	\$ 319,841
1415	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1416	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1417	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$ 1,057,429	\$ 1,057,429	\$ 1,057,429

Worksheet G

Project 28: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2015	
1459	Investment	\$ 101,258			
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%
1461	Service Month (1-12)	12			
1462	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	2,110
1463	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1466	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036
1467	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417
1468	2015	\$ 99,148	\$ 2,110	\$ 97,039	\$ 14,158
1469	2016	\$ -	\$ -	\$ -	\$ -
1470	2017	\$ -	\$ -	\$ -	\$ -
1471	2018	\$ -	\$ -	\$ -	\$ -
1472	2019	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -
1511					
1512	Project Totals			\$ 29,611	\$ 29,611

Worksheet G

Project 29: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1513	Investment	\$ 611,252	Current Year		2015		
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%		
1515	Service Month (1-12)	6					
1516	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	12,734		
1517	CIAC (Yes or No)	No					
1520	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882	
1521	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246	
1522	2015	\$ 592,150	\$ 12,734	\$ 579,416	\$ 84,682	\$ 84,682	
1523	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
1524	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
1525	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1565							
1566	Project Totals			\$	232,810	\$ 232,810	

Worksheet G

Project 30: Arcadia - Redbud 345 KV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1567	Investment	\$ 917,217	Current Year			2015
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			12.28%
1569	Service Month (1-12)	12				
1570	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	19,109
1571	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1574	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1575	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1576	2015	\$ 898,108	\$ 19,109	\$ 879,000	\$ 128,243	\$ 128,243
1577	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1578	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1579	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1620	Project Totals			\$ 268,627	\$ 268,627	

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
 UID - 11129, 11130, 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,006,017	Current Year		2015	
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%	
1623	Service Month (1-12)	12				
1624	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	125,125
1625	CIAC (Yes or No)	No				
1626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1628	2013	\$ 6,006,017	\$ -	\$ 6,006,017	\$ 76,997	\$ 76,997
1629	2014	\$ 6,006,017	\$ 125,125	\$ 5,880,892	\$ 855,116	\$ 855,116
1630	2015	\$ 5,880,892	\$ 125,125	\$ 5,755,766	\$ 839,748	\$ 839,748
1631	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1632	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1633	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1634	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 1,771,861	\$ 1,771,861	\$ 1,771,861

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors

UID - 50098

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1675	Investment	\$ 693,192	Current Year			2015
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			12.28%
1677	Service Month (1-12)	2				
1678	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	14,442
1679	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 14,442	\$ 666,716	\$ 97,216	\$ 97,216
1684	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1685	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1686	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$ 186,680	\$ 186,680	

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1729						
1730						
1731						
1732						
1733						
1734						
1735						
1736						
1737						
1738						
1739						
1740						
1741						
1742						
1743						
1744						
1745						
1746						
1747						
1748						
1749						
1750						
1751						
1752						
1753						
1754						
1755						
1756						
1757						
1758						
1759						
1760						
1761						
1762						
1763						
1764						
1765						
1766						
1767						
1768						
1769						
1770						
1771						
1772						
1773						
1774						
1775						
1776						
1777						
1778						
1779						
1780						
1781						
1782						
	Project Totals					

\$ 871,465 \$ 871,465

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

UID - 10792

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2015	
1783	Investment	\$ 9,552,704			
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		12.28%
1785	Service Month (1-12)	6			
1786	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	199,015
1787	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1790	2014	\$ 9,552,704	\$ 99,507	\$ 9,453,197	\$ 782,907
1791	2015	\$ 9,453,197	\$ 199,015	\$ 9,254,182	\$ 1,347,860
1792	2016	\$ -	\$ -	\$ -	\$ -
1793	2017	\$ -	\$ -	\$ -	\$ -
1794	2018	\$ -	\$ -	\$ -	\$ -
1795	2019	\$ -	\$ -	\$ -	\$ -
1796	2020	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -
1835					
1836	Project Totals			\$ 2,130,767	\$ 2,130,767

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2015	
1837	Investment	\$ 5,946,434			
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		12.28%
1839	Service Month (1-12)	4			
1840	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	123,884
1841	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1844	2014	\$ 5,946,434	\$ 82,589	\$ 5,863,845	\$ 627,821
1845	2015	\$ 5,863,845	\$ 123,884	\$ 5,739,961	\$ 836,489
1846	2016	\$ -	\$ -	\$ -	\$ -
1847	2017	\$ -	\$ -	\$ -	\$ -
1848	2018	\$ -	\$ -	\$ -	\$ -
1849	2019	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -
1889					
1890	Project Totals			\$ 1,464,310	\$ 1,464,310

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation

UID - 50586

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	\$ 6,752,841					2015
1892						NPCC w/o incentives, less depreciation 12.28%
1893	2014					
1894	4					
1895	48					Annual Depreciation Expense (Investment / Useful Life) \$ 140,684
1896	No					
1897						
1898	2014	\$ 93,789	\$ 6,659,052	\$ 712,961	\$ 712,961	
1899	2015	\$ 140,684	\$ 6,518,367	\$ 949,927	\$ 949,927	
1900	2016	\$ -	\$ -	\$ -	\$ -	
1901	2017	\$ -	\$ -	\$ -	\$ -	
1902	2018	\$ -	\$ -	\$ -	\$ -	
1903	2019	\$ -	\$ -	\$ -	\$ -	
1904	2020	\$ -	\$ -	\$ -	\$ -	
1905	2021	\$ -	\$ -	\$ -	\$ -	
1906	2022	\$ -	\$ -	\$ -	\$ -	
1907	2023	\$ -	\$ -	\$ -	\$ -	
1908	2024	\$ -	\$ -	\$ -	\$ -	
1909	2025	\$ -	\$ -	\$ -	\$ -	
1910	2026	\$ -	\$ -	\$ -	\$ -	
1911	2027	\$ -	\$ -	\$ -	\$ -	
1912	2028	\$ -	\$ -	\$ -	\$ -	
1913	2029	\$ -	\$ -	\$ -	\$ -	
1914	2030	\$ -	\$ -	\$ -	\$ -	
1915	2031	\$ -	\$ -	\$ -	\$ -	
1916	2032	\$ -	\$ -	\$ -	\$ -	
1917	2033	\$ -	\$ -	\$ -	\$ -	
1918	2034	\$ -	\$ -	\$ -	\$ -	
1919	2035	\$ -	\$ -	\$ -	\$ -	
1920	2036	\$ -	\$ -	\$ -	\$ -	
1921	2037	\$ -	\$ -	\$ -	\$ -	
1922	2038	\$ -	\$ -	\$ -	\$ -	
1923	2039	\$ -	\$ -	\$ -	\$ -	
1924	2040	\$ -	\$ -	\$ -	\$ -	
1925	2041	\$ -	\$ -	\$ -	\$ -	
1926	2042	\$ -	\$ -	\$ -	\$ -	
1927	2043	\$ -	\$ -	\$ -	\$ -	
1928	2044	\$ -	\$ -	\$ -	\$ -	
1929	2045	\$ -	\$ -	\$ -	\$ -	
1930	2046	\$ -	\$ -	\$ -	\$ -	
1931	2047	\$ -	\$ -	\$ -	\$ -	
1932	2048	\$ -	\$ -	\$ -	\$ -	
1933	2049	\$ -	\$ -	\$ -	\$ -	
1934	2050	\$ -	\$ -	\$ -	\$ -	
1935	2051	\$ -	\$ -	\$ -	\$ -	
1936	2052	\$ -	\$ -	\$ -	\$ -	
1937	2053	\$ -	\$ -	\$ -	\$ -	
1938	2054	\$ -	\$ -	\$ -	\$ -	
1939	2055	\$ -	\$ -	\$ -	\$ -	
1940	2056	\$ -	\$ -	\$ -	\$ -	
1941	2057	\$ -	\$ -	\$ -	\$ -	
1942	2058	\$ -	\$ -	\$ -	\$ -	
1943						
1944	Project Totals		\$ 1,662,888	\$ 1,662,888	\$ 1,662,888	

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945						
1946						
1947						
1948						
1949						
1950						
1951						
1952						
1953						
1954						
1955						
1956						
1957						
1958						
1959						
1960						
1961						
1962						
1963						
1964						
1965						
1966						
1967						
1968						
1969						
1970						
1971						
1972						
1973						
1974						
1975						
1976						
1977						
1978						
1979						
1980						
1981						
1982						
1983						
1984						
1985						
1986						
1987						
1988						
1989						
1990						
1991						
1992						
1993						
1994						
1995						
1996						
1997						
1998						
Project Totals						

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation

UID - 50589

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1999	Investment	\$ 3,283,839	Current Year			2015
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			12.28%
2001	Service Month (1-12)	4				
2002	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	68,413
2003	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	2014	\$ 3,283,839	\$ 45,609	\$ 3,238,230	\$ 346,706	\$ 346,706
2007	2015	\$ 3,238,230	\$ 68,413	\$ 3,169,817	\$ 461,940	\$ 461,940
2008	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2009	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2010	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2011	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2012	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2013	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2014	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals			\$ 808,646	\$ 808,646	\$ 808,646

Worksheet G

Project 39: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2053	Investment	\$ 7,081,847	Current Year			2015
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			12.28%
2055	Service Month (1-12)	10				
2056	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	147,538
2057	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2060	2014	\$ 7,081,847	\$ 24,590	\$ 7,057,257	\$ 242,798	\$ 242,798
2061	2015	\$ 7,057,257	\$ 147,538	\$ 6,909,719	\$ 1,005,269	\$ 1,005,269
2062	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2063	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2064	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals			\$	1,248,067	\$ 1,248,067

Worksheet G

Project 40: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
 UID - 10875 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	\$ 1,516,967					2015
2108						Current Year
2109	2013					NPCC w/o incentives, less depreciation 12.28%
2110	12					Service Month (1-12)
2111	48					Useful Life
2112	No					CIAC (Yes or No)
2113						Annual Depreciation Expense (Investment / Useful Life) \$ 31,603
2114	\$ 1,516,967	\$ -	\$ 1,516,967	\$ 20,161	\$ 20,161	
2115	\$ 1,516,967	\$ 31,603	\$ 1,485,364	\$ 215,981	\$ 215,981	
2116	\$ 1,485,364	\$ 31,603	\$ 1,453,760	\$ 212,099	\$ 212,099	
2117	\$ -	\$ -	\$ -	\$ -	\$ -	
2118	\$ -	\$ -	\$ -	\$ -	\$ -	
2119	\$ -	\$ -	\$ -	\$ -	\$ -	
2120	\$ -	\$ -	\$ -	\$ -	\$ -	
2121	\$ -	\$ -	\$ -	\$ -	\$ -	
2122	\$ -	\$ -	\$ -	\$ -	\$ -	
2123	\$ -	\$ -	\$ -	\$ -	\$ -	
2124	\$ -	\$ -	\$ -	\$ -	\$ -	
2125	\$ -	\$ -	\$ -	\$ -	\$ -	
2126	\$ -	\$ -	\$ -	\$ -	\$ -	
2127	\$ -	\$ -	\$ -	\$ -	\$ -	
2128	\$ -	\$ -	\$ -	\$ -	\$ -	
2129	\$ -	\$ -	\$ -	\$ -	\$ -	
2130	\$ -	\$ -	\$ -	\$ -	\$ -	
2131	\$ -	\$ -	\$ -	\$ -	\$ -	
2132	\$ -	\$ -	\$ -	\$ -	\$ -	
2133	\$ -	\$ -	\$ -	\$ -	\$ -	
2134	\$ -	\$ -	\$ -	\$ -	\$ -	
2135	\$ -	\$ -	\$ -	\$ -	\$ -	
2136	\$ -	\$ -	\$ -	\$ -	\$ -	
2137	\$ -	\$ -	\$ -	\$ -	\$ -	
2138	\$ -	\$ -	\$ -	\$ -	\$ -	
2139	\$ -	\$ -	\$ -	\$ -	\$ -	
2140	\$ -	\$ -	\$ -	\$ -	\$ -	
2141	\$ -	\$ -	\$ -	\$ -	\$ -	
2142	\$ -	\$ -	\$ -	\$ -	\$ -	
2143	\$ -	\$ -	\$ -	\$ -	\$ -	
2144	\$ -	\$ -	\$ -	\$ -	\$ -	
2145	\$ -	\$ -	\$ -	\$ -	\$ -	
2146	\$ -	\$ -	\$ -	\$ -	\$ -	
2147	\$ -	\$ -	\$ -	\$ -	\$ -	
2148	\$ -	\$ -	\$ -	\$ -	\$ -	
2149	\$ -	\$ -	\$ -	\$ -	\$ -	
2150	\$ -	\$ -	\$ -	\$ -	\$ -	
2151	\$ -	\$ -	\$ -	\$ -	\$ -	
2152	\$ -	\$ -	\$ -	\$ -	\$ -	
2153	\$ -	\$ -	\$ -	\$ -	\$ -	
2154	\$ -	\$ -	\$ -	\$ -	\$ -	
2155	\$ -	\$ -	\$ -	\$ -	\$ -	
2156	\$ -	\$ -	\$ -	\$ -	\$ -	
2157	\$ -	\$ -	\$ -	\$ -	\$ -	
2158	\$ -	\$ -	\$ -	\$ -	\$ -	
2159	\$ -	\$ -	\$ -	\$ -	\$ -	
2160				\$ 448,241	\$ 448,241	Project Totals

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities
 at Woodward District EHV
 UID - 11244 & 11245 PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	\$ 168,000,000					Current Year 2015
2162						NPCC w/o incentives, less depreciation 12.28%
2163	2014					
2164	4					Annual Depreciation Expense (Investment / Useful Life)
2165	48					\$ 3,500,000
2166	No					CIAC (Yes or No)
2167						
2168	2014	\$ 168,000,000	\$ 2,333,333	\$ 165,666,667	\$ 17,737,342	\$ 17,737,342
2169	2015	\$ 165,666,667	\$ 3,500,000	\$ 162,166,667	\$ 23,632,681	\$ 23,632,681
2170	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2171	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2172	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2173	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 41,370,023	\$ 41,370,023	

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
 UID - 11246 & 11247 PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2215	\$ 141,000,000				2015
2216	2014	Current Year			
2217	12	NPCC w/o incentives, less depreciation			12.28%
2218	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,937,500
2219	No				
2220					
2221					
2222	2014	\$ -	\$ 141,000,000	\$ 1,443,166	\$ 1,443,166
2223	2015	\$ 2,937,500	\$ 138,062,500	\$ 20,075,099	\$ 20,075,099
2224	2016	\$ -	\$ -	\$ -	\$ -
2225	2017	\$ -	\$ -	\$ -	\$ -
2226	2018	\$ -	\$ -	\$ -	\$ -
2227	2019	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -
2267					
2268	Project Totals			\$ 21,518,265	\$ 21,518,265

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2269	Investment	\$ 13,765,950	Current Year			2015
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			12.28%
2271	Service Month (1-12)	5				
2272	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	286,791
2273	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2276	2015	\$ 13,765,950	\$ 167,295	\$ 13,598,655	\$ 1,291,050	\$ 1,291,050
2277	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2278	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2279	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2280	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321	Project Totals			\$	1,291,050	\$ 1,291,050

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
 UID - 50627 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2323	Investment	\$ 8,164,117	Current Year			2015
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			12.28%
2325	Service Month (1-12)	5				
2326	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 170,086
2327	CIAC (Yes or No)	No				
2328						
2329						
2330						
2331						
2332						
2333						
2334						
2335						
2336						
2337						
2338						
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2342						
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2346						
2347						
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2350						
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2368						
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2370						
2371						
2372						
2373						
2374						
2375						
2376	Project Totals				\$ 765,678	\$ 765,678

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2377	\$ 3,041,661					2015	
2378						NPCC w/o incentives, less depreciation 12.28%	
2379						Service Year (yyyy) 2015	
2380						Service Month (1-12) 5	
2381						Useful Life 48 Annual Depreciation Expense (Investment / Useful Life) \$ 63,368	
2382						CIAC (Yes or No) No	
2384	\$ 3,041,661	\$ 36,965	\$ 3,004,696	\$ 285,265	\$ 285,265		
2385	\$ -	\$ -	\$ -	\$ -	\$ -		
2386	\$ -	\$ -	\$ -	\$ -	\$ -		
2387	\$ -	\$ -	\$ -	\$ -	\$ -		
2388	\$ -	\$ -	\$ -	\$ -	\$ -		
2389	\$ -	\$ -	\$ -	\$ -	\$ -		
2390	\$ -	\$ -	\$ -	\$ -	\$ -		
2391	\$ -	\$ -	\$ -	\$ -	\$ -		
2392	\$ -	\$ -	\$ -	\$ -	\$ -		
2393	\$ -	\$ -	\$ -	\$ -	\$ -		
2394	\$ -	\$ -	\$ -	\$ -	\$ -		
2395	\$ -	\$ -	\$ -	\$ -	\$ -		
2396	\$ -	\$ -	\$ -	\$ -	\$ -		
2397	\$ -	\$ -	\$ -	\$ -	\$ -		
2398	\$ -	\$ -	\$ -	\$ -	\$ -		
2399	\$ -	\$ -	\$ -	\$ -	\$ -		
2400	\$ -	\$ -	\$ -	\$ -	\$ -		
2401	\$ -	\$ -	\$ -	\$ -	\$ -		
2402	\$ -	\$ -	\$ -	\$ -	\$ -		
2403	\$ -	\$ -	\$ -	\$ -	\$ -		
2404	\$ -	\$ -	\$ -	\$ -	\$ -		
2405	\$ -	\$ -	\$ -	\$ -	\$ -		
2406	\$ -	\$ -	\$ -	\$ -	\$ -		
2407	\$ -	\$ -	\$ -	\$ -	\$ -		
2408	\$ -	\$ -	\$ -	\$ -	\$ -		
2409	\$ -	\$ -	\$ -	\$ -	\$ -		
2410	\$ -	\$ -	\$ -	\$ -	\$ -		
2411	\$ -	\$ -	\$ -	\$ -	\$ -		
2412	\$ -	\$ -	\$ -	\$ -	\$ -		
2413	\$ -	\$ -	\$ -	\$ -	\$ -		
2414	\$ -	\$ -	\$ -	\$ -	\$ -		
2415	\$ -	\$ -	\$ -	\$ -	\$ -		
2416	\$ -	\$ -	\$ -	\$ -	\$ -		
2417	\$ -	\$ -	\$ -	\$ -	\$ -		
2418	\$ -	\$ -	\$ -	\$ -	\$ -		
2419	\$ -	\$ -	\$ -	\$ -	\$ -		
2420	\$ -	\$ -	\$ -	\$ -	\$ -		
2421	\$ -	\$ -	\$ -	\$ -	\$ -		
2422	\$ -	\$ -	\$ -	\$ -	\$ -		
2423	\$ -	\$ -	\$ -	\$ -	\$ -		
2424	\$ -	\$ -	\$ -	\$ -	\$ -		
2425	\$ -	\$ -	\$ -	\$ -	\$ -		
2426	\$ -	\$ -	\$ -	\$ -	\$ -		
2427	\$ -	\$ -	\$ -	\$ -	\$ -		
2428	\$ -	\$ -	\$ -	\$ -	\$ -		
2429	\$ -	\$ -	\$ -	\$ -	\$ -		
2430	Project Totals				\$ 285,265	\$ 285,265	

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
2431	Investment	\$ 8,100,000	Current Year		2015
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		12.28%
2433	Service Month (1-12)	5			
2434	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	168,750
2435	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2438	2015	\$ 8,100,000	\$ 98,438	\$ 8,001,563	\$ 759,665
2439	2016	\$ -	\$ -	\$ -	\$ -
2440	2017	\$ -	\$ -	\$ -	\$ -
2441	2018	\$ -	\$ -	\$ -	\$ -
2442	2019	\$ -	\$ -	\$ -	\$ -
2443	2020	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -
2483					
2484	Project Totals			\$ 759,665	\$ 759,665

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2015	
2485	Investment	\$ 5,400,000			
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		12.28%
2487	Service Month (1-12)	6			
2488	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	112,500
2489	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2492	2015	\$ 5,400,000	\$ 56,250	\$ 5,343,750	\$ 442,566
2493	2016	\$ -	\$ -	\$ -	\$ -
2494	2017	\$ -	\$ -	\$ -	\$ -
2495	2018	\$ -	\$ -	\$ -	\$ -
2496	2019	\$ -	\$ -	\$ -	\$ -
2497	2020	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -
2537					
2538	Project Totals			\$ 442,566	\$ 442,566

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	\$ 180,000					2015
2540						NPCC w/o incentives, less depreciation 12.28%
2541	2015					
2542	6					
2543	48					Annual Depreciation Expense (Investment / Useful Life) \$ 3,750
2544	No					CIAC (Yes or No)
2546	2015	\$ 180,000	\$ 1,875	\$ 178,125	\$ 14,752	\$ 14,752
2547	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals			\$ 14,752	\$ 14,752	

Worksheet G

Project 49:

UID -

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details		Current Year		2015	
2593	Investment	\$ -			
2594	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		12.28%
2595	Service Month (1-12)	6			
2596	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$ -	
2597	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2598	2015	\$ -	\$ -	\$ -	\$ -
2599	2016	\$ -	\$ -	\$ -	\$ -
2600	2017	\$ -	\$ -	\$ -	\$ -
2601	2018	\$ -	\$ -	\$ -	\$ -
2602	2019	\$ -	\$ -	\$ -	\$ -
2603	2020	\$ -	\$ -	\$ -	\$ -
2604	2021	\$ -	\$ -	\$ -	\$ -
2605	2022	\$ -	\$ -	\$ -	\$ -
2606	2023	\$ -	\$ -	\$ -	\$ -
2607	2024	\$ -	\$ -	\$ -	\$ -
2608	2025	\$ -	\$ -	\$ -	\$ -
2609	2026	\$ -	\$ -	\$ -	\$ -
2610	2027	\$ -	\$ -	\$ -	\$ -
2611	2028	\$ -	\$ -	\$ -	\$ -
2612	2029	\$ -	\$ -	\$ -	\$ -
2613	2030	\$ -	\$ -	\$ -	\$ -
2614	2031	\$ -	\$ -	\$ -	\$ -
2615	2032	\$ -	\$ -	\$ -	\$ -
2616	2033	\$ -	\$ -	\$ -	\$ -
2617	2034	\$ -	\$ -	\$ -	\$ -
2618	2035	\$ -	\$ -	\$ -	\$ -
2619	2036	\$ -	\$ -	\$ -	\$ -
2620	2037	\$ -	\$ -	\$ -	\$ -
2621	2038	\$ -	\$ -	\$ -	\$ -
2622	2039	\$ -	\$ -	\$ -	\$ -
2623	2040	\$ -	\$ -	\$ -	\$ -
2624	2041	\$ -	\$ -	\$ -	\$ -
2625	2042	\$ -	\$ -	\$ -	\$ -
2626	2043	\$ -	\$ -	\$ -	\$ -
2627	2044	\$ -	\$ -	\$ -	\$ -
2628	2045	\$ -	\$ -	\$ -	\$ -
2629	2046	\$ -	\$ -	\$ -	\$ -
2630	2047	\$ -	\$ -	\$ -	\$ -
2631	2048	\$ -	\$ -	\$ -	\$ -
2632	2049	\$ -	\$ -	\$ -	\$ -
2633	2050	\$ -	\$ -	\$ -	\$ -
2634	2051	\$ -	\$ -	\$ -	\$ -
2635	2052	\$ -	\$ -	\$ -	\$ -
2636	2053	\$ -	\$ -	\$ -	\$ -
2637	2054	\$ -	\$ -	\$ -	\$ -
2638	2055	\$ -	\$ -	\$ -	\$ -
2639	2056	\$ -	\$ -	\$ -	\$ -
2640	2057	\$ -	\$ -	\$ -	\$ -
2641	2058	\$ -	\$ -	\$ -	\$ -
2642	2059	\$ -	\$ -	\$ -	\$ -
2643	Project Totals			\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	218,000,000	Current Year				2010
Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation				15.41%
Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity				100.00%
Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)				10,900,000
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2647	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
2648	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
2649	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
2650	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
2651	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
2652	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
2653	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
2654	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
2655	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
2656	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
2657	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
2658	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
2659	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
2660	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
2661	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
2662	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
2663	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
2664	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
2665	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
2666	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
2667	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
2668	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2060	\$ -	\$ -	\$ -	\$ -	\$ -

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138 kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
2707	Investment	13,752,689	Current Year		2015	
2708	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			12.28%
2709	Service Month (1-12)	11				
2710	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			286,514
2711	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2714	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
2715	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
2716	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
2717	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
2718	2015	\$ 12,829,742	\$ 286,514	\$ 12,543,228	\$ 1,844,702	\$ 1,844,702
2719	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2753	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2754	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2755	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2756	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2757	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2758	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2759	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2760	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2761	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2762	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2763	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2764	2061	\$ -	\$ -	\$ -	\$ -	\$ -
2765						
2766	Project Totals			\$ 9,103,555	\$ 9,103,555	

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2767	Investment	46,159,270	Current Year		2015	
2768	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			12.28%
2769	Service Month (1-12)	2				
2770	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			961,651
2771	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2774	2013	\$ 46,159,270	\$ 801,376	\$ 45,357,894	\$ 7,426,305	\$ 7,426,305
2775	2014	\$ 45,357,894	\$ 961,651	\$ 44,396,242	\$ 6,473,572	\$ 6,473,572
2776	2015	\$ 44,396,242	\$ 961,651	\$ 43,434,591	\$ 6,355,460	\$ 6,355,460
2777	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2807	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2808	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2809	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2810	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2811	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2812	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2813	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2814	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2815	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2816	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2817	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2818	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2819	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2820	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2061	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2062	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2063	\$ -	\$ -	\$ -	\$ -	\$ -
2825	Project Totals			\$ 20,255,337	\$ 20,255,337	

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	17,866,268	Current Year	2015			
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	12.28%			
Service Month (1-12)	6					
Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	372,214			
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2834	2013	\$ 17,866,268	\$ 186,107	\$ 17,680,161	\$ 1,836,950	\$ 1,836,950
2835	2014	\$ 17,680,161	\$ 372,214	\$ 17,307,947	\$ 2,520,880	\$ 2,520,880
2836	2015	\$ 17,307,947	\$ 372,214	\$ 16,935,733	\$ 2,475,164	\$ 2,475,164
2837	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2861	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2862	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2863	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2864	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2865	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2866	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2867	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2868	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2869	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2870	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2871	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2872	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2873	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2061	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2062	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2063	\$ -	\$ -	\$ -	\$ -	\$ -
2885						
2886	Project Totals			\$ 6,832,995	\$ 6,832,995	

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2887	Investment	144,599,220	Current Year			2015
2888	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			12.28%
2889	Service Month (1-12)	12				
2890	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			3,012,484
2891	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2894	2013	\$ 144,599,220	\$ -	\$ 144,599,220	\$ 1,864,400	\$ 1,864,400
2895	2014	\$ 144,599,220	\$ 3,012,484	\$ 141,586,736	\$ 20,587,544	\$ 20,587,544
2896	2015	\$ 141,586,736	\$ 3,012,484	\$ 138,574,253	\$ 20,217,543	\$ 20,217,543
2897	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2915	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2916	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2917	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2918	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2919	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2920	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2921	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2922	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2923	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2924	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2925	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2926	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2927	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2928	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2061	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2062	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2063	\$ -	\$ -	\$ -	\$ -	\$ -
2945						
2946	Project Totals			\$ 42,669,486	\$ 42,669,486	

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kv line, install 2nd 345/138 kv transformer at Woodward EHV and install reactor station at Border substation
 UID - 10932 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2947	Investment	114,817,375	Current Year		2015	
2948	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			12.28%
2949	Service Month (1-12)	5				
2950	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			2,392,029
2951	CIAC (Yes or No)	No				
2952						
2953						
2954	2014	\$ 114,817,375	\$ 1,395,350	\$ 113,422,025	\$ 10,768,237	\$ 10,768,237
2955	2015	\$ 113,422,025	\$ 2,392,029	\$ 111,029,996	\$ 16,175,926	\$ 16,175,926
2956	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2969	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2970	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2971	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2972	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2973	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2974	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2975	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2976	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2977	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2978	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2979	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2980	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2981	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2982	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2983	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2984	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2985	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3005						
3006	Project Totals			\$ 26,944,163	\$ 26,944,163	

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3007	Investment	-	Current Year		2015	
3008	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		12.28%	
3009	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%	
3010	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		-	
3011	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3014	2013	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2014	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2015	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2016	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2017	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3023	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3024	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3025	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3026	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3027	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3028	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3029	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3030	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3031	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3032	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3033	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3034	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3035	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3036	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3065						
3066	Project Totals				\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 36,448,388
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 36,448,388</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,336,588
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,775,010
12		
13	Total (line 120)	<u>\$ 75,111,598</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9335-D	Mountainburg Sub	1966	8,824		8,824	2018	LAND
2	9335-D	Mountainburg Sub	1966	375		375	2018	EASEMENT
3	9216-D	Central Sub	2006	362,717		362,717	2016	LAND
4	7322-D	Sacred Heart Sub	1973	2,632		2,632	2015	LAND
5	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
6	3336-D	Taft Sub	1973	5,237		5,237	2020	LAND
7	8482-D	Aluma Sub	1970	10,304		10,304	2018	LAND
8	8615-D	Anderson Road Sub	1965	5,543		5,543	2014	LAND
9	8210-D	Freeway Sub	1970	28,049		28,049	2014	LAND
10	8211-d	SW 9th Street Sub	2010	440,308		440,308	2016	LAND
11	8493-D	Kelley Ave Sub	1962	11,055		11,055	2015	LAND
12	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
13	8531-D	Ridgeview Sub	1967	16,928		16,928	2020	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2015	LAND
15	4152-D	Banner Sub	1969	9,577		9,577	2015	LAND
16	8109-D	Canadian River Sub	1966	5,900		5,900	2018	LAND
17	4319-D	Lovell Sub	1968	3,269		3,269	2018	LAND
18	4117-D	Purdue Sub	1972	7,273		7,273	2018	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2016	LAND
20	8699-D	S E 134th Sub	1967	5,231		5,231	2018	LAND
21	8718-D	Sooner Road Sub	1967	10,168		10,168	2015	LAND
22	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2015	LAND
24	8111-D	Newcastle Sub	1987	10,488		10,488	2014	LAND
25	5110-D	Springdale Sub	1972	11,372		11,372	2018	LAND
26	8164-D	SW 29th Street Sub	1974	22,359	156	22,203	2018	LAND
27	3610-D	Shady Grove Sub	2002	68,834		68,834	2018	LAND
28	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2018	LAND
29	8359-D	Yukon Sub	2007	136,027		136,027	2015	LAND
30	4229-D	Oil Sands Sub	2007	36,210		36,210	2015	EASEMENT
31	56405	Kellyville Service Center	2013	421,448		421,329	2016	LAND
32	8135-D	Racer Sub	2007	7,543		7,543	2015	EASEMENT
33								
34								
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>1,464,076</u>		<u>1,463,802</u>		
42		TOTAL ALL		<u>1,835,993</u>		<u>1,835,718</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>1,835,993</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656	0	54,656	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,602	0	37,602	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719	0	164,719	2018	EASEMENT
49	7210-T	Diamond Sub	1971	6,336	0	6,336	2018	LAND
50	3609-T	Garrison Sub	1978	140,076	0	140,076	2017	LAND
51	7707-T	Jaycee Sub	1974	30,197	0	30,197	2016	LAND
52	4160-T	Breckenridge Sub	1984	36,881	0	36,881	2016	LAND
53	13802-S	138 KV Piedmont-Haymaker	2004	149,208	0	149,208	2015	EASEMENT
54	8329-T	Matthewson Sub	2009	156,967	0	156,967	2014	LAND
55	8131-T	138 KV McClain-Earlywine	2005	62,096	0	62,096	2018	EASEMENT
56	4602-T	Beaver County Sub	2012	320,422	0	320,422	2015	LAND
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		<u>902,184</u>		<u>902,184</u>		
73		TOTAL ALL		<u>1,159,162</u>		<u>1,159,162</u>		
74								
75								
76		TRANSMISSION ONLY		<u>1,159,162</u>				(Data Tab, line 61)
77								
78		TOTAL COMPANY		<u>2,995,154</u>				Form 1, p. 214, line 47
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2012		
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.1%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6459%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.83%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4439%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>6.0898%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
1.	Total Within Oklahoma	Without Oklahoma	Percentage Within Oklahoma
Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	153,584,709	154,763,235	
(II) Depreciable property	8,022,072,534	8,425,186,465	
(III) Land	-	-	
(IV) Total of section 1(a)	8,175,657,243	8,579,949,700	
(b) Rented property (capitalize at 8 times net rental paid)	8,484,584	8,904,152	
(c) TOTAL (sum of 1(a) and 1(b))	8,184,141,827	8,588,853,852	95.2879%
2. (a) Payroll	171,514,822	177,439,642	
(b) Less: Officers salaries	3,428,124	3,428,124	
(c) TOTAL (subtract 2(b) from 2(a))	168,086,698	174,011,518	96.5952%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,011,633,607	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,011,633,607	2,224,917,652	90.4138%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			282.2969%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.0990%

III. Calculation of Arkansas Apportionment Factor

	<u>(A)</u>	<u>(B)</u>	<u>(C)</u>
1.	<u>Amounts in Arkansas</u>	<u>Total Amounts</u>	<u>Percentage (A) / (B)</u>
Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	395,338,154	8,280,157,971	
2. Amount End of Year	413,246,760	8,879,741,428	
3. Total: (sum of 1(a) 1 and 1(a) 2)	808,584,914	17,159,899,399	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	404,292,457	8,579,949,700	
(b) Rental Property: (8 times annual rent)	419,568	8,904,152	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	404,712,025	8,588,853,852	4.712061%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,924,820	177,439,642	3.339062%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	212,538,108	-	
(b) Destination Shipped From Without Arkansas	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	-	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	212,538,108	2,206,231,746	9.633535%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			19.267070%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			27.318193%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.829548%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

		Gross Plant (Note 1)														
Line No.		End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
1	Intangible	55,705,684	56,055,684	56,405,684	56,755,684	57,105,684	57,455,684	57,805,684	58,155,684	58,505,684	58,855,684	59,205,684	59,555,684	59,905,684	57,805,684	
2	Production-Redbud	391,417,926	391,551,011	391,684,095	391,817,179	391,950,264	392,083,348	392,216,432	392,349,517	392,482,601	392,615,685	392,748,769	392,881,854	393,014,938	392,216,432	
3	Production	3,176,174,900	3,182,201,823	3,188,228,745	3,194,255,668	3,200,282,590	3,206,309,513	3,212,336,435	3,218,363,358	3,224,390,280	3,230,417,202	3,236,444,125	3,242,471,047	3,248,497,970	3,212,336,435	
4	Transmission	2,296,491,009	2,298,016,009	2,299,541,009	2,301,066,009	2,302,591,009	2,342,587,737	2,344,292,737	2,345,817,737	2,347,342,737	2,348,867,737	2,350,392,737	2,351,917,737	2,353,442,737	2,329,412,842	
5	Distribution	3,556,207,764	3,569,676,822	3,583,145,881	3,596,614,939	3,610,083,997	3,623,553,056	3,637,022,114	3,650,491,172	3,663,960,231	3,677,429,289	3,690,898,347	3,704,367,406	3,717,836,464	3,637,022,114	
6	General Plant	318,214,064	318,756,798	319,299,532	319,842,266	320,385,000	320,927,734	321,470,468	322,013,202	322,555,936	323,098,670	323,641,404	324,184,138	324,726,871	321,470,468	
7	Total	9,794,211,347	9,816,258,146	9,838,304,946	9,860,351,745	9,882,398,544	9,942,917,071	9,965,143,870	9,987,190,669	10,009,237,468	10,031,284,267	10,053,331,066	10,075,377,865	10,097,424,664	9,950,263,975	

		Accumulated Depreciation and Amortization (Note 2)														
Line No.		End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
8	Intangible	31,656,103	32,056,842	32,460,249	32,866,323	33,275,066	33,686,476	34,100,554	34,517,300	34,936,714	35,358,796	35,783,546	36,210,963	36,641,048	34,119,229	
9	Production-Redbud	115,551,190	117,026,998	118,503,321	119,980,158	121,457,509	122,935,374	124,413,753	125,892,647	127,372,054	128,851,976	130,332,412	131,813,362	133,294,826	124,417,352	
10	Production	1,513,449,950	1,516,714,659	1,519,993,068	1,523,285,175	1,526,590,983	1,529,910,489	1,533,243,695	1,536,590,600	1,539,951,204	1,543,325,508	1,546,713,511	1,550,115,214	1,553,530,615	1,533,339,590	
11	Transmission	466,539,376	470,381,534	474,226,374	478,073,896	481,924,100	485,844,644	489,768,187	493,694,412	497,623,319	501,554,908	505,489,178	509,426,131	513,365,766	489,839,371	
12	Distribution	1,158,493,273	1,165,045,525	1,171,630,066	1,178,246,894	1,184,896,011	1,191,577,416	1,198,291,110	1,205,037,092	1,211,815,362	1,218,625,920	1,225,468,767	1,232,343,901	1,239,251,325	1,198,517,128	
13	General Plant	128,286,762	129,527,910	130,318,053	131,110,313	131,904,691	132,701,185	133,499,796	134,300,523	135,103,368	135,908,329	136,715,408	137,524,603	138,335,915	133,479,758	
14	Total	3,413,976,654	3,430,753,469	3,447,131,130	3,463,562,760	3,480,048,359	3,496,655,585	3,513,317,095	3,530,032,574	3,546,802,021	3,563,625,437	3,580,502,821	3,597,434,174	3,614,419,494	3,513,712,429	

		Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.		End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
15	Intangible	24,049,581	23,998,842	23,945,435	23,889,361	23,830,618	23,769,208	23,705,130	23,638,384	23,568,970	23,496,888	23,422,138	23,344,721	23,264,636	23,686,455	
16	Production-Redbud	275,866,737	274,524,012	273,180,774	271,837,021	270,492,755	269,147,974	267,802,679	266,456,870	265,110,546	263,763,709	262,416,358	261,068,492	259,720,112	267,799,080	
17	Production	1,662,724,950	1,665,487,164	1,668,235,678	1,670,970,492	1,673,691,608	1,676,399,024	1,679,092,740	1,681,772,758	1,684,439,076	1,687,091,694	1,689,730,614	1,692,355,834	1,694,967,355	1,678,996,845	
18	Transmission	1,829,951,633	1,827,634,475	1,825,314,635	1,822,992,113	1,820,666,909	1,856,743,093	1,854,524,550	1,852,123,325	1,849,719,418	1,847,312,829	1,844,903,559	1,842,491,606	1,840,076,971	1,839,573,470	
19	Distribution	2,397,714,491	2,404,631,297	2,411,515,815	2,418,368,045	2,425,187,986	2,431,975,639	2,438,731,004	2,445,454,081	2,452,144,869	2,458,803,369	2,465,429,581	2,472,023,504	2,478,585,140	2,438,504,986	
20	General Plant	189,927,302	189,228,888	188,981,479	188,731,952	188,480,309	188,226,549	187,970,672	187,712,678	187,452,568	187,190,340	186,925,996	186,659,535	186,390,957	187,990,710	
21	Total	6,380,234,693	6,385,504,678	6,391,173,815	6,396,788,984	6,402,350,185	6,446,261,486	6,451,826,775	6,457,158,095	6,462,435,447	6,467,658,830	6,472,828,245	6,477,943,692	6,483,005,170	6,436,551,546	

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	End Balance Dec-13	13 Months Avg. Balance
22 Production O&M	12,477,755	19,171,681	16,308,070	16,277,710	17,372,528	17,052,404	16,976,846	15,925,493	16,513,104	16,800,349	16,602,741	16,911,150	17,356,471	16,595,869
23 Transmission O&M	155,471	218,053	317,888	264,124	322,614	282,738	226,551	272,632	268,067	271,749	271,030	209,667	222,341	254,071
24 Distribution O&M	1,813,830	2,780,173	2,066,270	1,743,217	1,720,608	1,752,977	1,812,406	1,744,842	1,876,471	1,847,896	1,897,207	1,782,165	2,112,238	1,919,254
25 Prod. Construction	10,379,462	4,395,228	7,309,700	6,834,188	5,658,797	6,507,148	6,592,286	7,456,526	6,946,342	7,036,696	7,017,605	6,754,047	6,468,472	6,873,577
26 Trans. Construction	12,059,781	13,646,316	13,671,346	12,551,899	16,050,511	16,876,898	16,772,731	16,193,728	16,037,714	16,525,651	16,704,098	17,078,878	17,940,134	15,546,899
27 Dist. Construction	37,794,624	37,868,655	36,925,789	38,265,506	35,675,273	37,635,048	37,826,002	36,315,118	35,431,202	35,704,599	35,333,591	33,345,916	35,310,486	36,417,831
28 Total	74,680,923	78,080,106	76,599,063	75,936,644	76,800,331	80,107,213	80,206,822	77,908,339	77,072,900	78,186,940	77,826,272	76,081,823	79,410,142	77,607,501

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	End Balance Dec-13	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,056,058,181	2,056,042,053	2,056,025,872	2,056,009,654	2,055,993,417	2,305,977,089	2,305,960,761	2,305,944,396	2,305,727,294	2,305,710,856	2,305,743,475	2,305,726,000	2,305,712,795	2,209,740,911
30 Propriety Capital	2,703,076,368	2,709,885,907	2,671,617,588	2,677,231,043	2,684,145,023	2,667,660,206	2,716,908,587	2,773,829,856	2,841,767,203	2,849,309,036	2,866,551,945	2,877,680,068	2,829,247,487	2,759,146,947
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,756	102,783
33 Less: Acct. 219	(1,272,805)	(1,159,930)	(1,032,492)	(793,174)	(638,866)	(638,569)	(635,484)	(539,036)	(413,183)	(320,263)	(210,866)	(104,769)	-	(596,880)
34 Common Stock	2,704,246,387	2,710,943,051	2,672,547,294	2,677,921,431	2,684,681,103	2,668,195,989	2,717,441,285	2,774,266,106	2,842,077,600	2,849,526,513	2,866,660,025	2,877,682,051	2,829,144,731	2,759,641,044
35 LTD / (LTD + Common Stock)	43.2%	43.1%	43.5%	43.4%	43.4%	46.4%	45.9%	45.4%	44.8%	44.7%	44.6%	44.5%	44.9%	44.5%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111,57.d)	(111,57.c)	
37	7,882,314	9,476,815	8,679,565

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 128,005,585	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,376,909	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,186,698	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 130,569,192	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,209,740,911	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	5.909%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 79,906,033	2013
2	Baseline Revenue Requirement	\$ 83,838,290	2013
3	True Up Adjustment Without Interest (TUA)	\$ (3,932,257)	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.0254%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
6	2013	6 months interest	\$ (3,932,257)	0.0254%	6 \$ (5,989) \$ (3,938,245)
7	2014	12 months interest	\$ (3,938,245)	0.0254%	12 \$ (11,996) \$ (3,950,241)
8	2015	6 months interest	\$ (3,950,241)	0.0254%	6 \$ (6,016) \$ (3,956,257)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.0254%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
14		6 months interest	\$ -	0.0254%	6 \$ - \$ -
15		months interest	\$ -	0.0254%	\$ - \$ -
16		6 months interest	\$ -	0.0254%	6 \$ - \$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT	(ln 8[E] + ln 16[E])			\$ (3,956,257)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2013	Refund / (Surcharge) 2014	Refund / (Surcharge) 2015
19	1	\$ 10,879	\$ 10,316	\$ 563	\$ 572	\$ 591	\$ 600
20	2	\$ 445,665	\$ 422,608	\$ 23,056	\$ 23,431	\$ 24,192	\$ 24,585
21	3	\$ 17,386	\$ 16,487	\$ 899	\$ 914	\$ 944	\$ 959
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 636,573	\$ 603,718	\$ 32,855	\$ 33,389	\$ 34,474	\$ 35,035
24	6	\$ 1,522,357	\$ 1,443,784	\$ 78,573	\$ 79,850	\$ 82,445	\$ 83,785
25	7	\$ 632,923	\$ 600,380	\$ 32,543	\$ 33,072	\$ 34,147	\$ 34,702
26	8	\$ 14,088	\$ 13,362	\$ 725	\$ 737	\$ 761	\$ 774
27	9	\$ 23,497	\$ 22,295	\$ 1,202	\$ 1,222	\$ 1,261	\$ 1,282
28	10	\$ 3,945	\$ 3,742	\$ 202	\$ 206	\$ 212	\$ 216
29	11	\$ 129,739	\$ 93,333	\$ 36,406	\$ 36,997	\$ 38,200	\$ 38,820
30	12	\$ 115,969	\$ 107,006	\$ 8,963	\$ 9,109	\$ 9,405	\$ 9,557
31	13	\$ 65,844	\$ 57,200	\$ 8,644	\$ 8,784	\$ 9,070	\$ 9,217
32	14	\$ 1,487,001	\$ 2,011,966	\$ (524,965)	\$ (525,764)	\$ (527,366)	\$ (528,169)
33	15	\$ 27,435,170	\$ 25,194,087	\$ 2,241,084	\$ 2,277,501	\$ 2,351,520	\$ 2,389,732
34	16	\$ 8,364,381	\$ 7,944,118	\$ 420,263	\$ 427,092	\$ 440,973	\$ 448,139
35	17	\$ 1,622,804	\$ 227,122	\$ 1,395,681	\$ 1,418,361	\$ 1,464,458	\$ 1,488,255
36	18	\$ 725,319	\$ 1,032,406	\$ (307,088)	\$ (307,555)	\$ (308,492)	\$ (308,962)
37	19	\$ 1,347,020	\$ 785,288	\$ 561,732	\$ 570,860	\$ 589,413	\$ 598,991
38	20	\$ -	\$ 1,134,467	\$ (1,134,467)	\$ (1,136,194)	\$ (1,139,655)	\$ (1,141,391)
39	21	\$ 73,185	\$ 60,312	\$ 12,873	\$ 13,082	\$ 13,507	\$ 13,727
40	22	\$ 132,950	\$ -	\$ 132,950	\$ 135,111	\$ 139,502	\$ 141,769
41	23	\$ 1,215,952	\$ 925,843	\$ 290,109	\$ 294,823	\$ 304,405	\$ 309,352
42	24	\$ 31,157	\$ 69,756	\$ (38,599)	\$ (38,658)	\$ (38,775)	\$ (38,834)
43	25	\$ 220,604	\$ 141,626	\$ 78,978	\$ 80,262	\$ 82,870	\$ 84,217
44	26	\$ -	\$ 275,042	\$ (275,042)	\$ (275,461)	\$ (276,300)	\$ (276,721)
45	27	\$ -	\$ 412,563	\$ (412,563)	\$ (413,191)	\$ (414,450)	\$ (415,081)
46	28	\$ -	\$ 61,999	\$ (61,999)	\$ (62,093)	\$ (62,282)	\$ (62,377)
47	29	\$ -	\$ 9,814	\$ (9,814)	\$ (9,829)	\$ (9,859)	\$ (9,874)
48	30	\$ -	\$ 77,158	\$ (77,158)	\$ (77,276)	\$ (77,511)	\$ (77,629)
49	31	\$ 11,158,557	\$ 13,879,051	\$ (2,720,494)	\$ (2,724,637)	\$ (2,732,936)	\$ (2,737,099)
50	32	\$ 3,688,585	\$ 3,060,096	\$ 628,489	\$ 638,702	\$ 659,460	\$ 670,176
51	33	\$ 2,533,844	\$ 2,405,626	\$ 128,218	\$ 130,302	\$ 134,536	\$ 136,723
52	34	\$ 11,611,063	\$ 8,298,054	\$ 3,313,009	\$ 3,366,845	\$ 3,476,268	\$ 3,532,757
53	35	\$ 18,312,963	\$ 16,613,411	\$ 1,699,551	\$ 1,727,169	\$ 1,783,302	\$ 1,812,280
54	36	\$ 5,200,231	\$ 7,301,963	\$ (2,101,733)	\$ (2,104,934)	\$ (2,111,345)	\$ (2,114,561)
55	37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

57 **TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT** (sum ln 19 thru ln 56) \$ **4,154,952**

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

Worksheet L

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC
58	Prepayment Amount						
59	TUA with first year's interest	Line 6[E] above	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)
60	Line 59 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 59	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)
61	Customer's Load in year preceding the current Rate Year	(MW)	4,555.791	119.253	339.503	13.926	0.323
62	System Load in year preceding the current Rate Year	(MW)	5,197.210	5,197.210	5,197.210	5,197.210	5,197.210
63	Amount of Prepayment	Line 60 x (Line 61 / Line 62)	(\$3,457,461)	(\$90,503)	(\$257,654)	(\$10,569)	(\$245)
64	Prepayment Adjustment (Note 1)						
65	Customer's Load applicable in the current Rate Year	(MW)					
66	System Load applicable in the current Rate Year	(MW)					
67	Prepayment Adjustment	[(Line 65 / Line 66) / (Line 61 / Line 62) - 1] x Line 63	\$ -	\$ -	\$ -	\$ -	\$ -
68	Line 67 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 67	\$ -	\$ -	\$ -	\$ -	\$ -
69	Prepayment Credit						
70	Total TUA with interest	Line 8[E] above	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)
71	Monthly Prepayment Credit	[Line 70 x (Line 61 / Line 62) / 12]	(\$288,999)	(\$7,565)	(\$21,537)	(\$883)	(\$10,683)

Note:

- The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
72	3rd	2013	3.25%	0.31%	0.31%	3.25%
73	4th	2013	3.25%	0.34%	0.34%	3.25%
74	1st	2014	3.25%	0.29%	0.29%	3.25%
75	2nd	2014	3.25%	0.29%	0.29%	3.25%
76	Average Interest Rate Applicable to Surcharges from column [C]			0.30%		
77	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,127,500	\$ 2,939,000	\$ 2,533,250
2	242	Severance	\$ 157,328	\$ 24,603	\$ 90,966
3	242	Accrued Vacation Pay	\$ 9,658,314	\$ 9,049,131	\$ 9,353,723
4	242	Workers Compensation	\$ 4,153,892	\$ 7,592,435	\$ 5,873,164
5	242	Post Retirement Life Insurance	\$ 93,690	\$ 93,690	\$ 93,690
6	242	Incentive Compensation	\$ 18,959,513	\$ 16,055,034	\$ 17,507,274
7	242	Public Liability	\$ 485,908	\$ 215,766	\$ 350,837
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,636,145	\$ 35,969,659	\$ 35,802,902
11		Wage & Salary Allocator			0.076287
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,731,296

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.225802
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,731,296)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses						\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ -
3	Woodward District EHV - Tuco 345 kV Line (Balance Portfolio Upgrade)	\$ -
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ -
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ -
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ -
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
8		
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December	2012										
22	January	2013										
23	February	2013										
24	March	2013										
25	April	2013										
26	May	2013										
27	June	2013										
28	July	2013										
29	August	2013										
30	September	2013										
31	October	2013										
32	November	2013										
33	December	2013										
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			